



# ***The World of Diagnostics***

*Hungary, 24<sup>th</sup> April 2008*

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## **Schedule**

### **1.) Introduction to Diagnostics**

### **2.) Integral measurements**

- IRC measurement (Isothermal Relaxation Current measurement)
- RVM measurement (Return Voltage Measurement)

### **3.) Local measurements**

- What are Partial Discharges?
- Applications OWTS series

### **4.) Practical examples**

- Examples
- Pinpointing of weak spots with PD-LOC

### **5.) OWTS, CDS and VLF**

- Practical experiences with combinations of OWTS, CDS and VLF



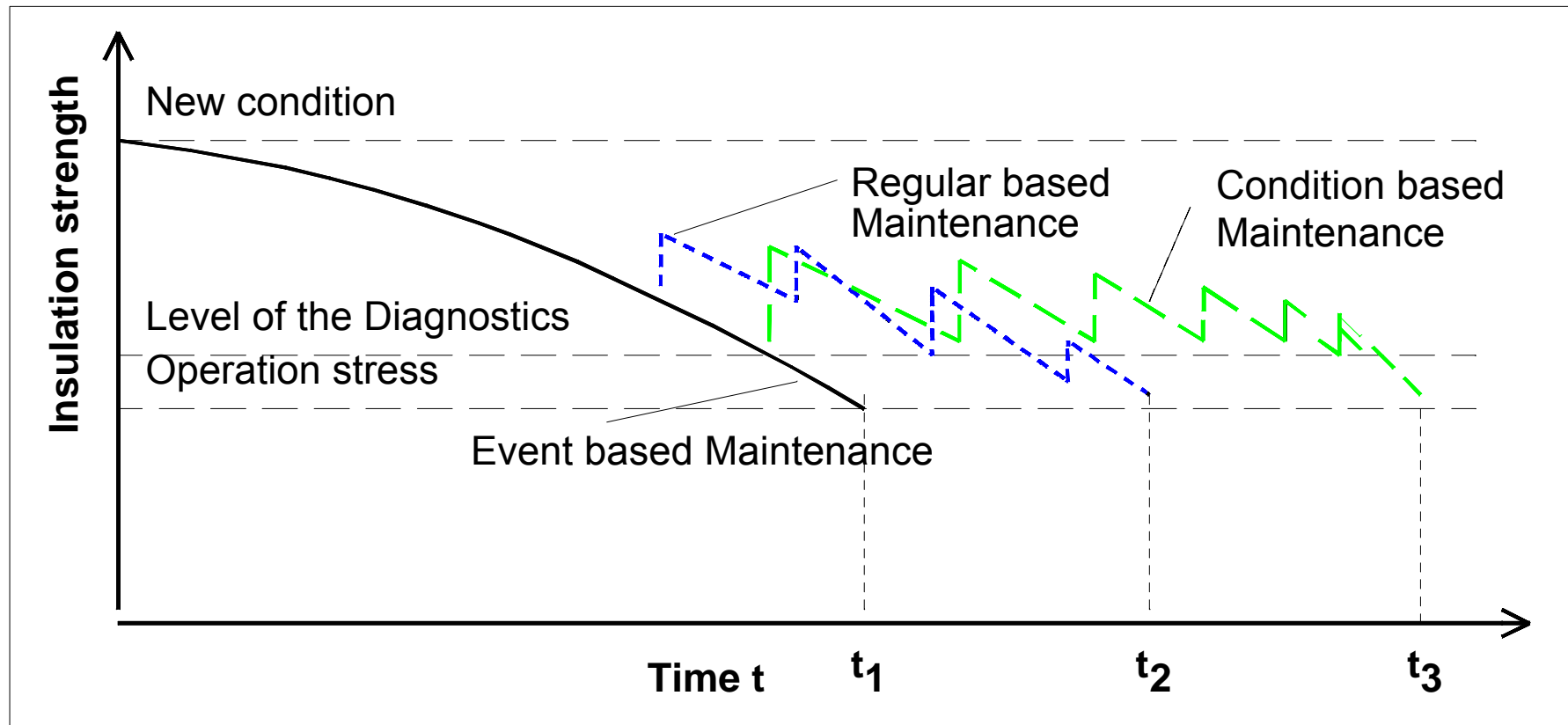
## Why do we need Diagnosis?

- To obtain information about the condition of cable, joint, and end-termination;
- Quality control: cost reduction leads to lower quality of workmanship on newly installed cable systems and modifications on cable systems due to cable failures;
- To reduce or prevent service interruptions;
- Condition assessment for decision support in the asset-management;
- This all leads to “Cost reduction”.





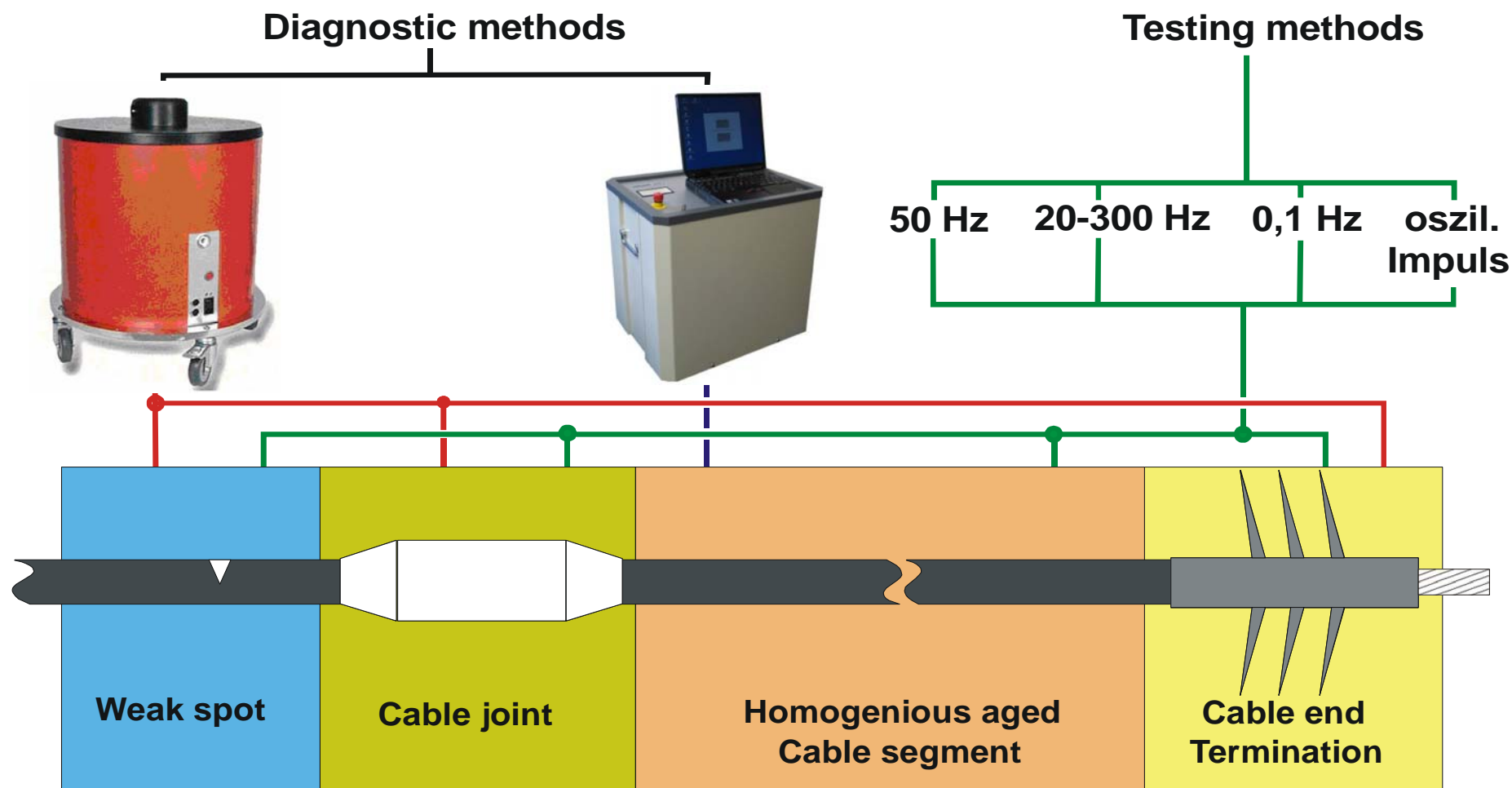
## Different maintenance strategies



- $t_1$  – End of the average life with Event based Maintenance
- $t_2$  – End of the average life with Regular based Maintenance
- $t_3$  – End of the average life with Condition based Maintenance



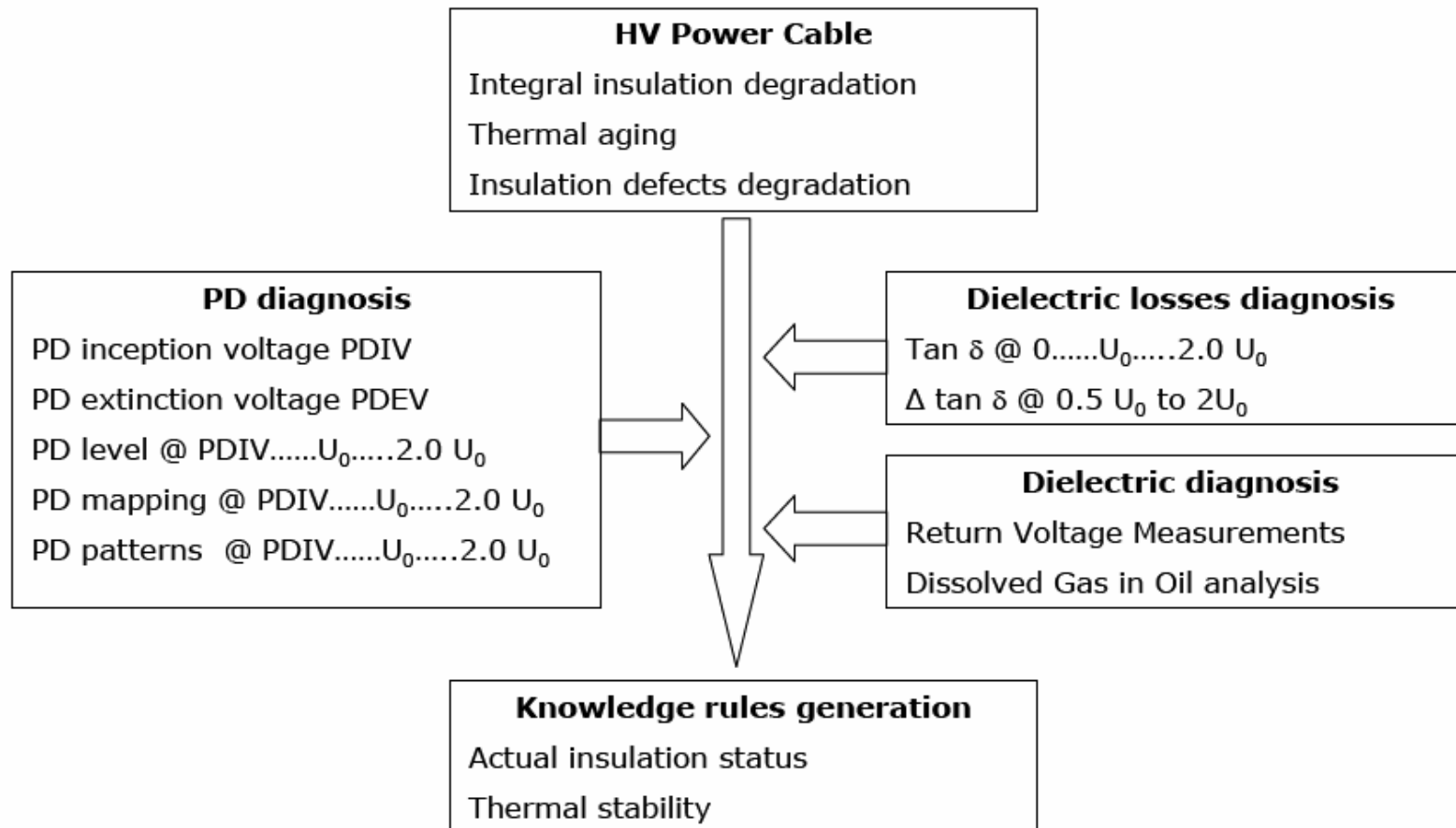
## Available diagnostic methods







## Condition aspects of HV power cable, important diagnostic parameters and knowledge rules generation goals



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## Integral measurements CDS



**The CDS (Cable Diagnostic System) consists of two dielectric measurement methods integrated in one system:**

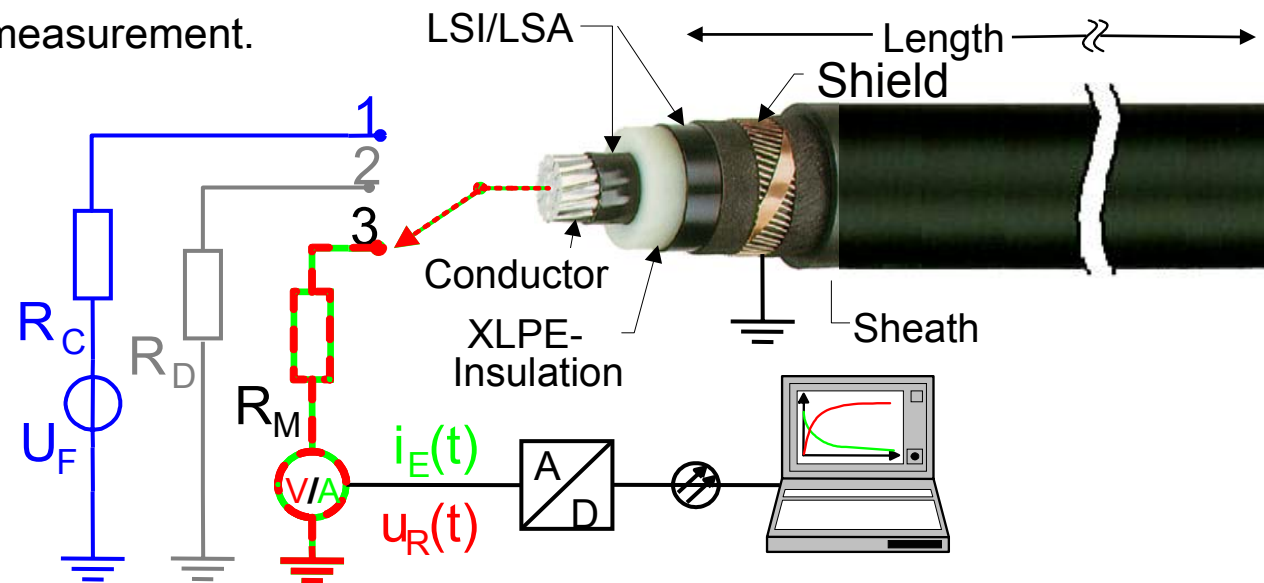
- **IRC-Diagnosis for XLPE Cables**  
Relaxation current measurement for integral evaluation of a PE/XLPE insulation.
- **RVM-Diagnosis for PILC or mixed Cables**  
Return voltage measurement to assess the condition of PILC cables or mixed cables with up to 20% of XLPE insulation.



## Integral measurements

### Working principle of CDS

- 1) Formation/ polarization phase
- 2) Discharging phase
- 3) Measuring/ depolarization phase
  - a. IRC measurement;
  - b. Return Voltage measurement.



1: Forming ( $t_F$ )    2: Discharge ( $t_D$ )    3: Measurement ( $t_M$ )



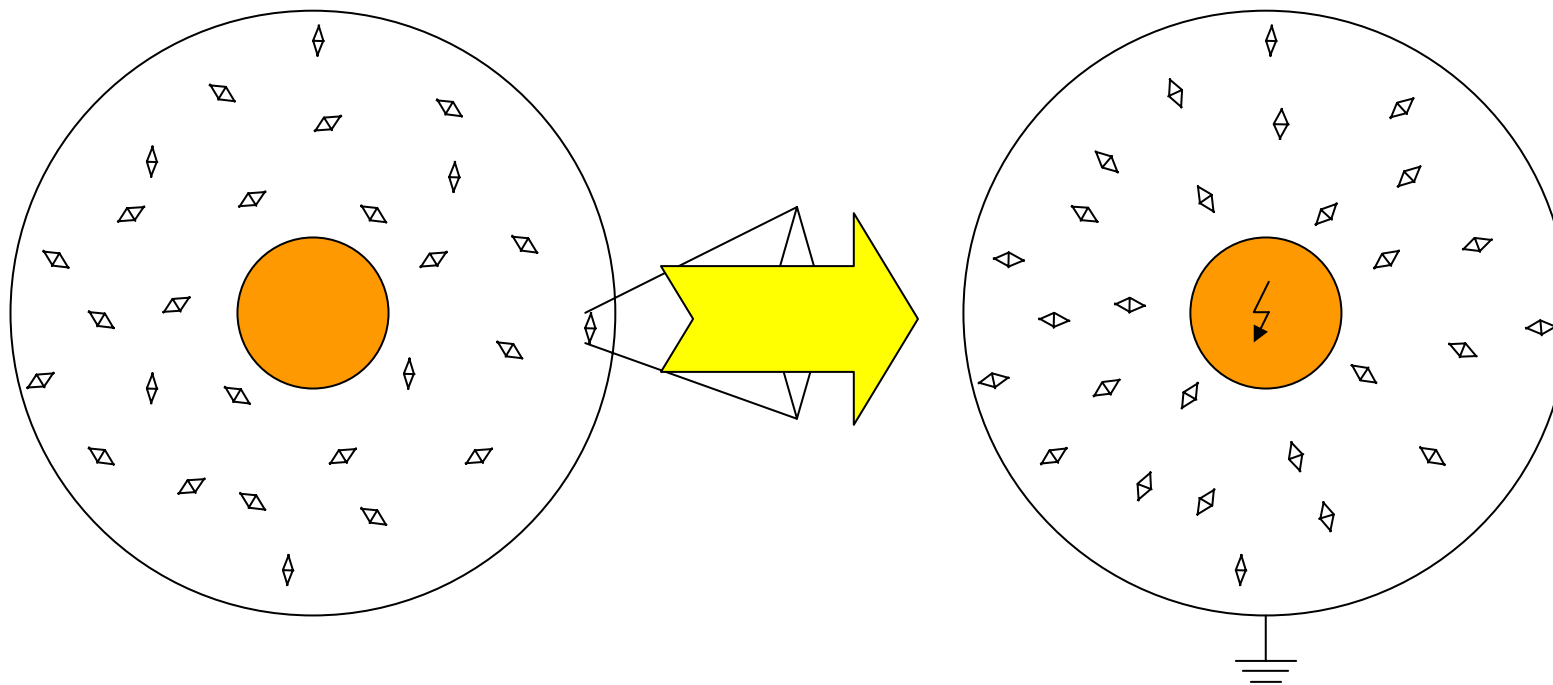


## Integral measurements

### Working principle of CDS

Polarization of the insulation is nothing more than lining up dipoles, compare it with magnetizing a nail.

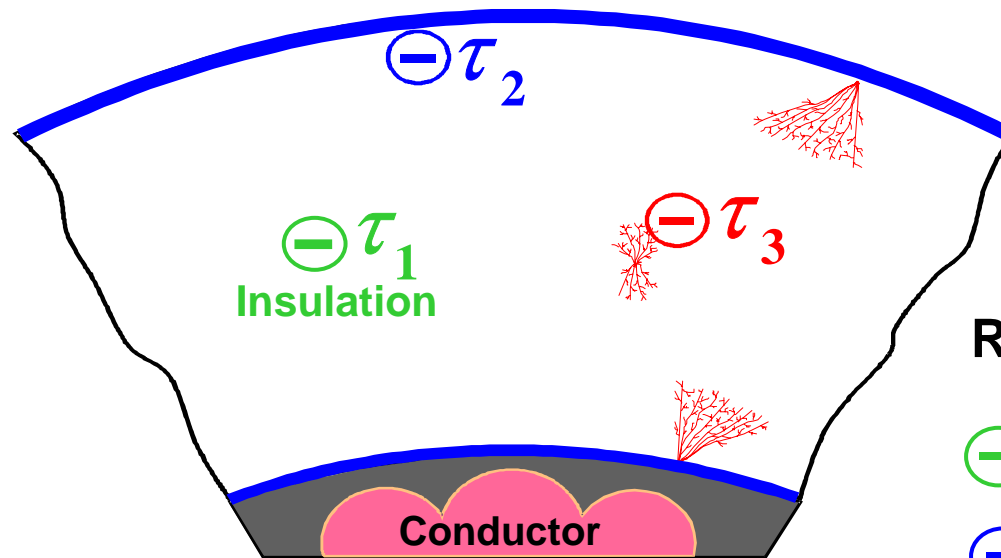
Insulation defects are proportional with the charge kept in the insulation.





## Integral measurements

### Working principle of CDS



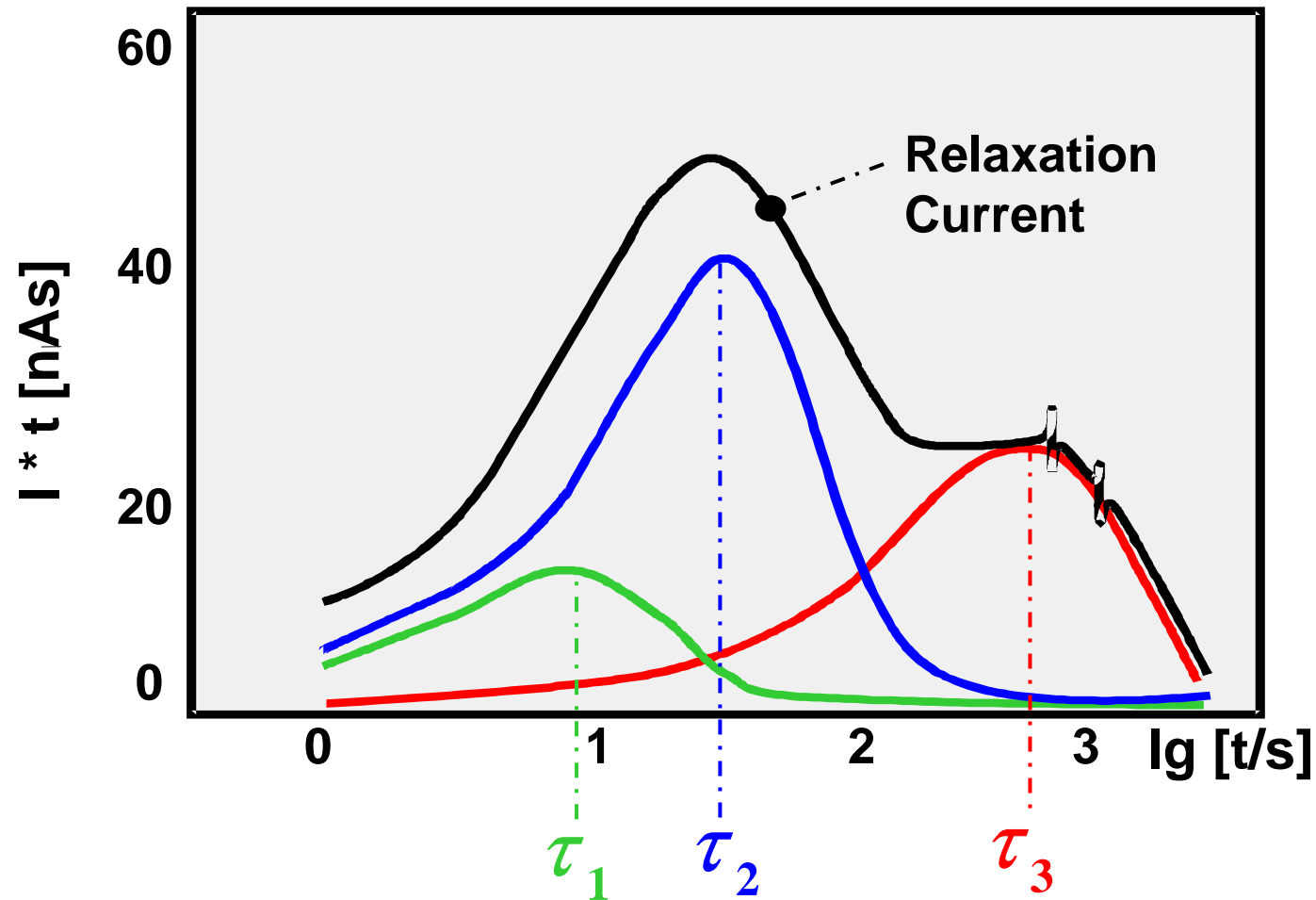
### Relaxation times

$\ominus \tau_1$	5-10 s	Sound insulation
$\ominus \tau_2$	30-100 s	Boundary layers
$\ominus \tau_3$	200-500 s	Insulation defects e.g. tree structures



## Relaxation times of different trap levels

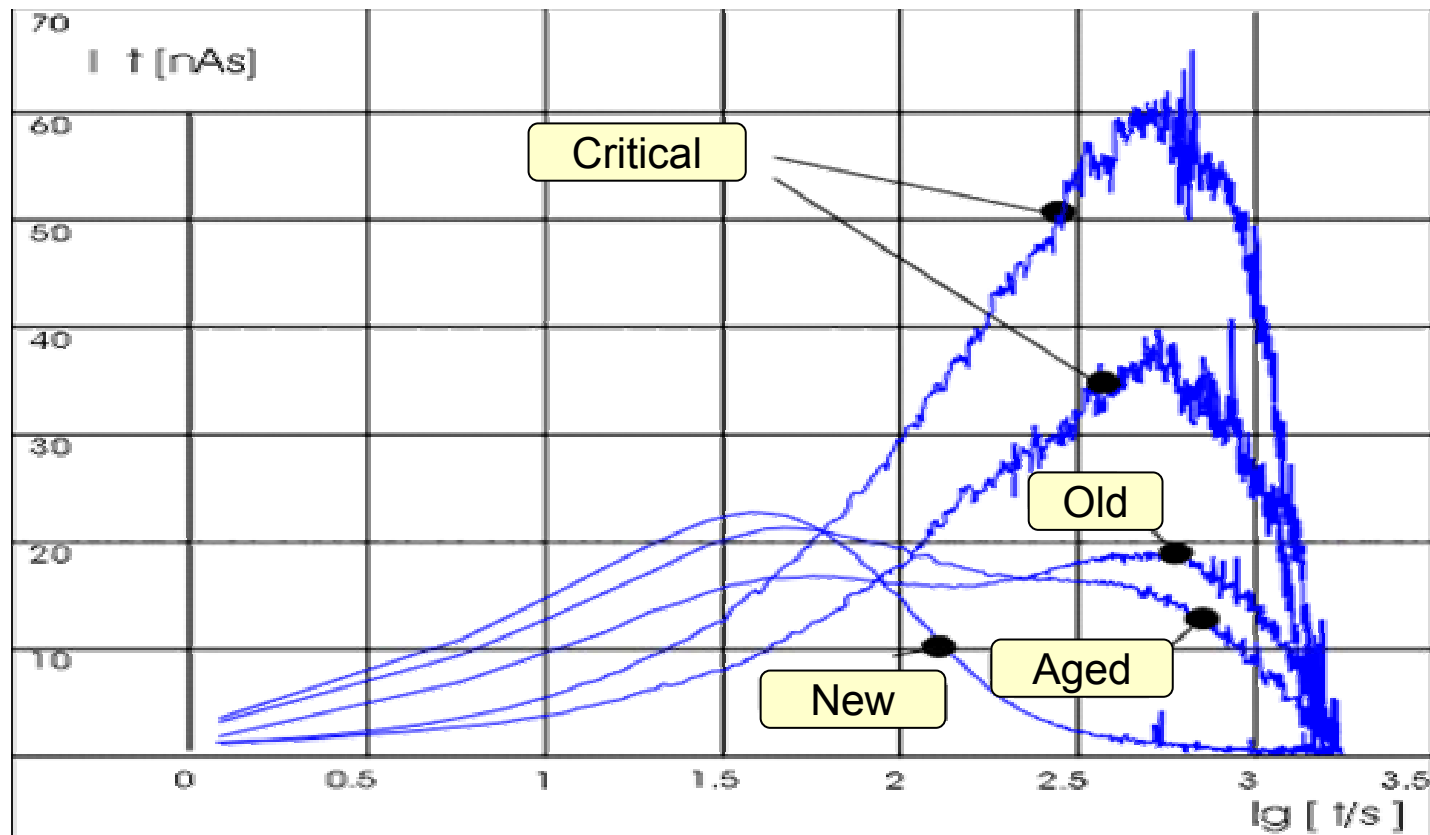
Combination of all relaxation times





## Change of relaxation times during ageing

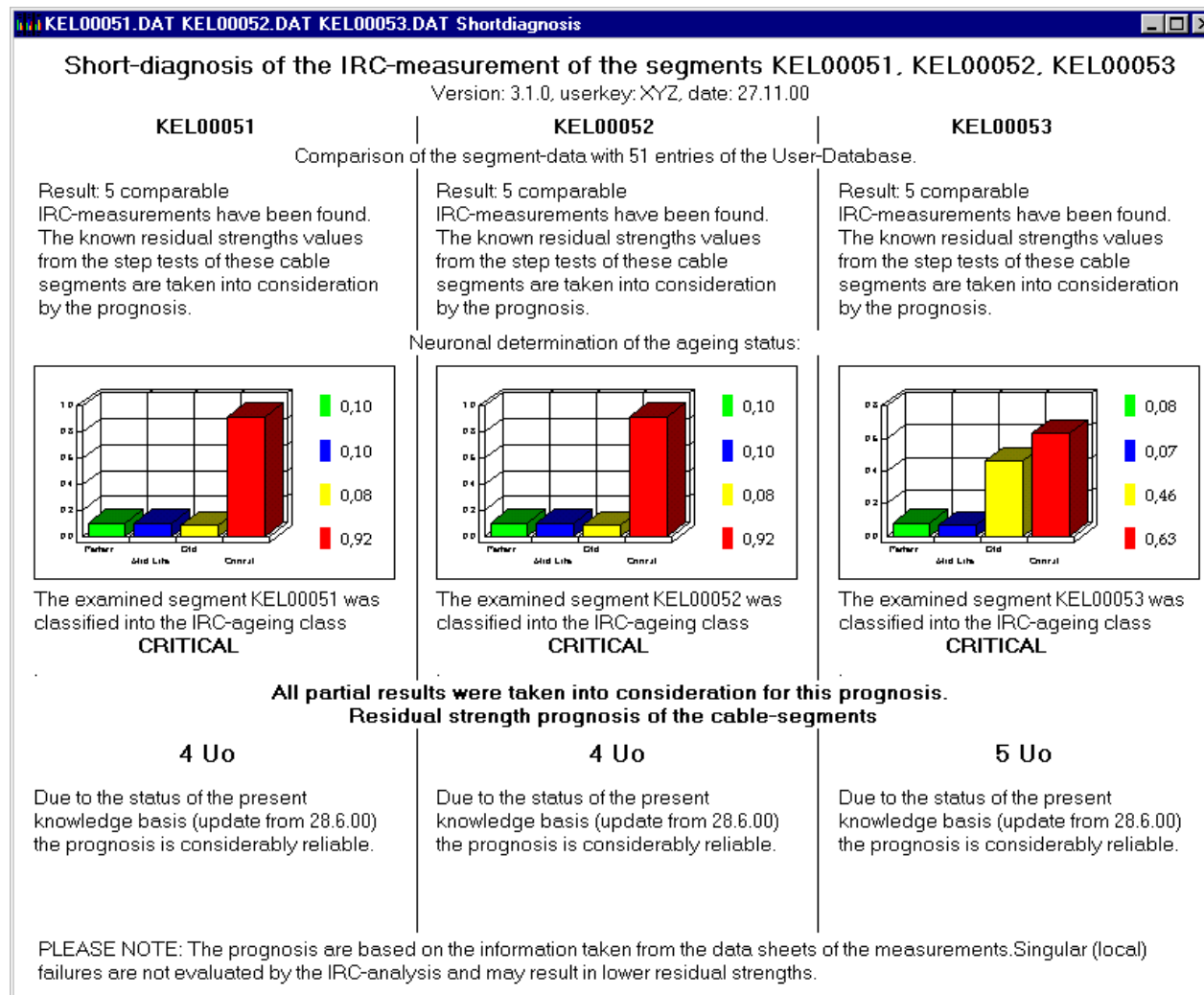
On-site measurements





# Display of measurement results

## IRC-measurement

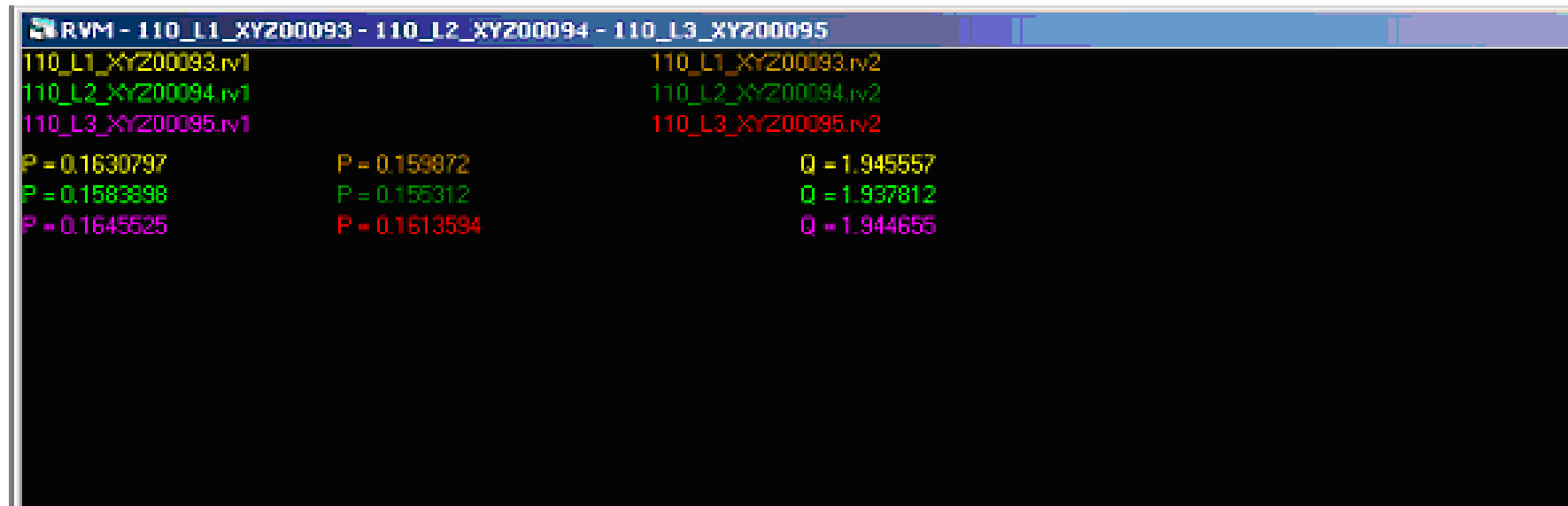






## Display of measurement results

### RVM-measurement



The RVM evaluation of paper insulated cables is based on the well known principle with the factor Q (Quotient of the initial slopes) and the threshold values.

Additionally with the factor  $p$  based on the calculation of (Maximum value of  $U$  / initial slope  $S$  \* time  $t$  of the maximum of  $U$ ).



## Partial Discharge measurements

### Why do we need Partial Discharge measurements?

- Find weak spots/ defects in the insulation, joints or end-terminations (PE/XLPE and PILC).
  - Assembling failures;
  - External damages;
  - Caused by ageing.

**IMPORTANT**, Partial Discharge measurements does not give information about the condition of the insulation.

It is possible that a PD-measurement shows no weak spots in the cable, but a breakdown occurs a couple of weeks later on because of water trees.



## What is a Partial Discharge (PD)?

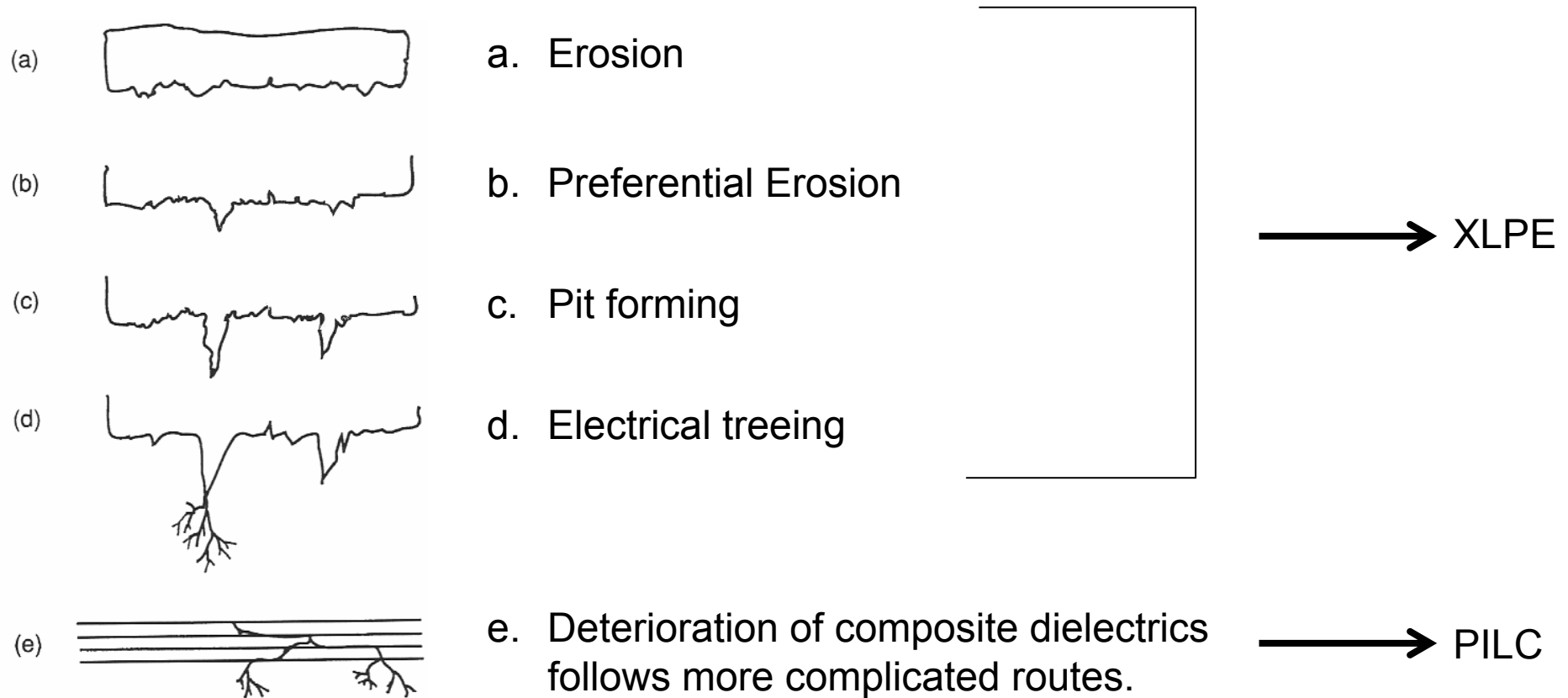
- Partial discharges (PD) are small electric sparks or discharges that occur in defects in the insulation. The discharges do not bridge the insulation between conductors and the defects may be
  - entirely within the insulation (cavities),
  - along interfaces between insulating materials (e.g., at accessories)
  - or along surfaces (terminations or potheads).
- Partial discharge characteristics depend on the type, size, and location of the defects, insulating material, applied voltage, cable temperature, and also vary with time. The damage caused by PD depends on several factors and can range from negligible to causing failure within days to years.

*Definition from IEEE 400.3*



## What is a Partial Discharge – Deterioration

Partial discharges are the main cause of breakdown in case of A.C. voltage. Partial discharges slowly deteriorate the insulation material, this deterioration follows several stages:





## On-site energizing methods to perform testing and PD diagnosis

Energizing	Voltage type
Continuous	50/60Hz, 20-300Hz AC voltages 0.1 Hz Very Low Frequency Voltage
Temporarily	Damped AC (DAC) voltages: 20-300Hz

IEC 60060-3 *High Voltage test techniques –Part 3: Definitions and requirements for on-site testing*

IEC 60502-2 *Design of Shielded Power Cable up to 30 kV*

IEEE 400.3 *Guide for PD Testing of Shielded Power Cable Systems in a Field Environment*

IEC 60270, *Partial Discharges Measurements*

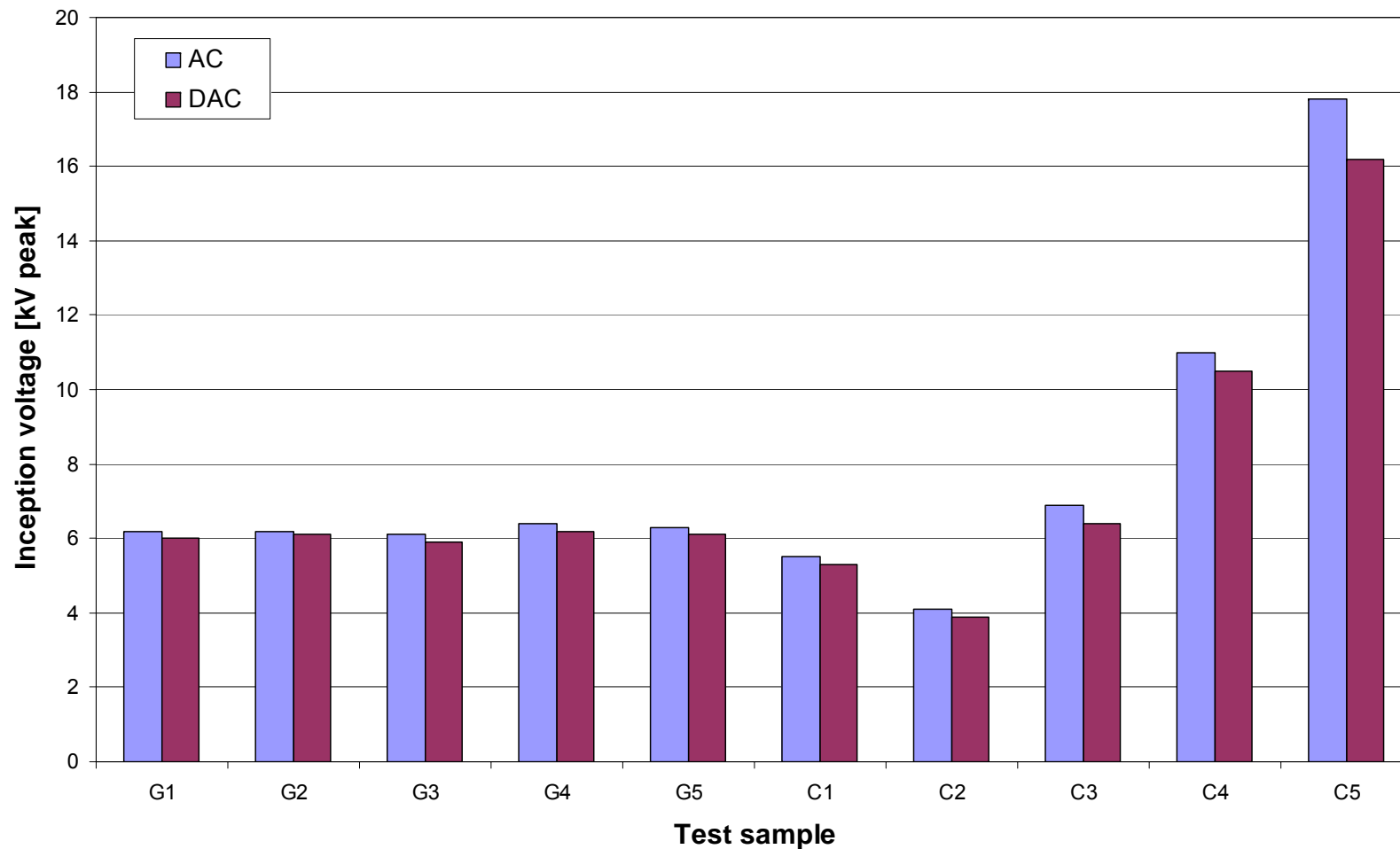
IEC 885-3 *Test methods for Partial Discharges measurements on lengths of extruded power cable*





## Importance of voltage type equivalence

(PDIV of different test samples subjected to both AC voltage (AC) and damped AC voltages (DAC))



[Source: CIGRE D1.33, 2004, E. Lemke, T. Strehl]

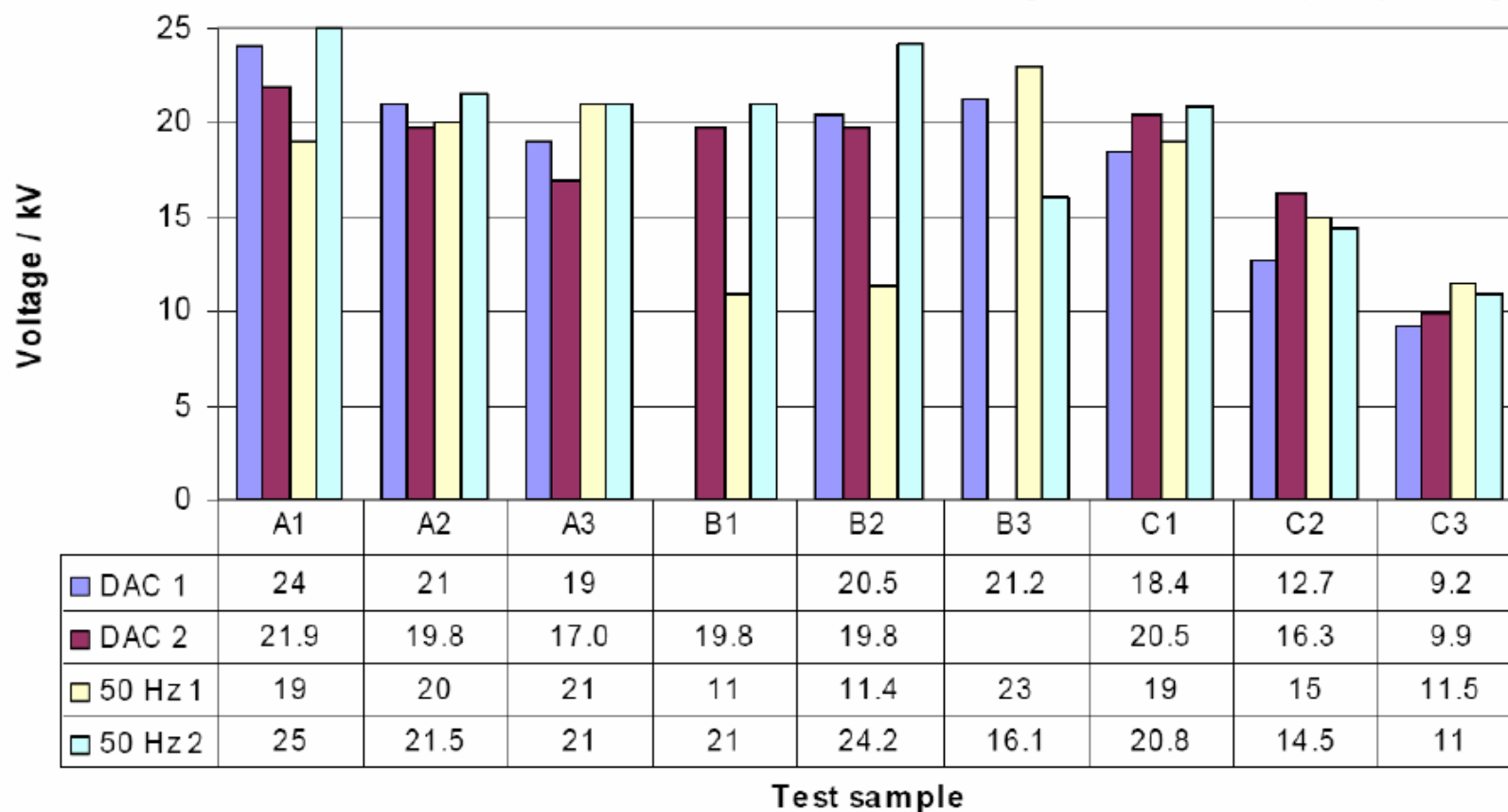


## Importance of voltage type equivalence

(PDIV of different test samples subjected to both AC voltage (AC) and damped AC voltages (DAC))

### Inception Voltages

[Source: Nord-IS 07, P. Hyvoenen]





## Importance of voltage type equivalence

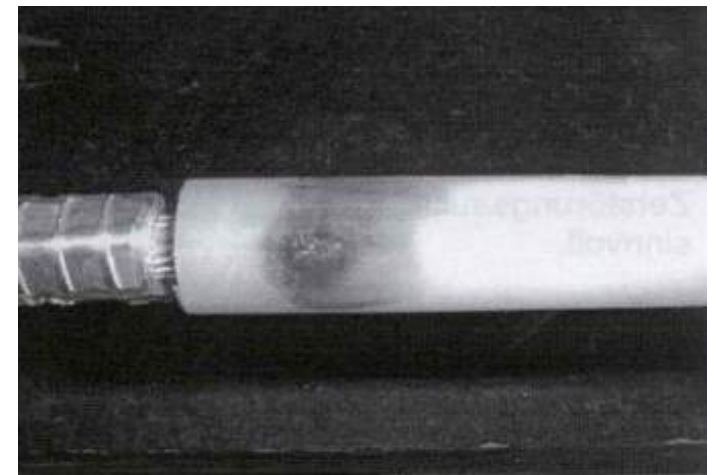
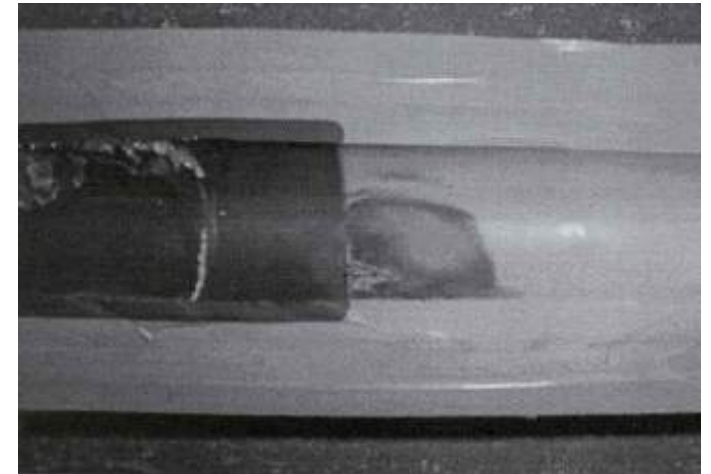
(PDIV of test sample subjected to both AC voltage (AC) and 0,1Hz (VLF))

Cable Type **NA2XS2Y 12/20 kV** (1992) ;  
length 1605 m ; PD defect (370 pC) in joint at 850 m

- **50 Hz AC voltage**  
 **$PDIV < U_0 = 12 \text{ kV rms}$**
- **0,1 Hz VLF sinusoidal voltage**  
 **$PDIV > 2 U_0 = 24 \text{ kV rms}$**

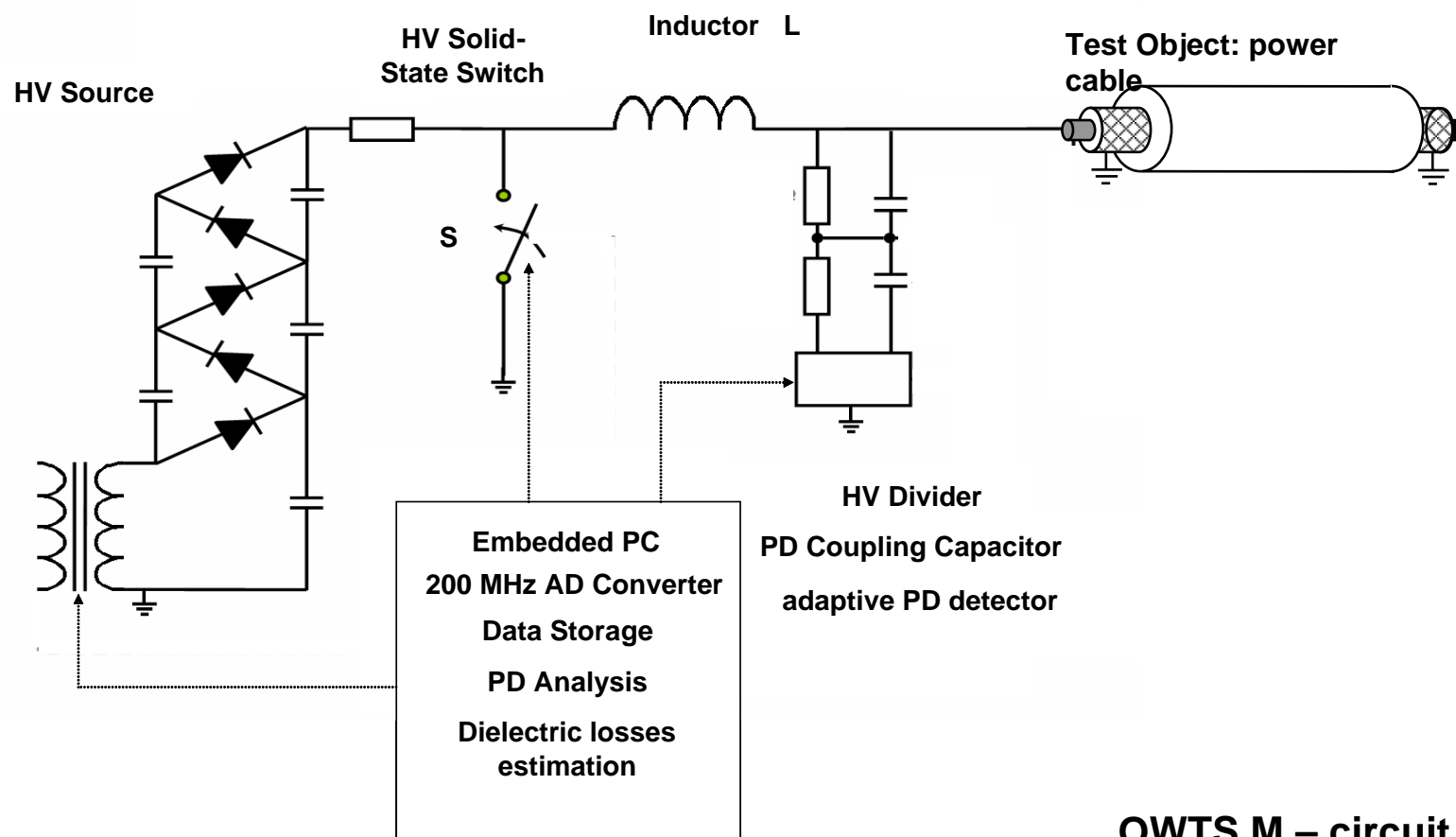
PD tracks and degradation generated during normal operation - service voltage  $U_0$   
Ignition (PDIV) of sliding discharges and surface discharges depends strongly from the shape of the applied voltage !!

Source : VWEW Infotag; contribution EON





## Partial discharge diagnosis – Damped AC technology



OWTS M – circuit diagram





## Partial discharge diagnosis

First generation of OWTS 25 (Over 100 systems in service)







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## Partial discharge diagnosis

New generation of OWTS M series, OWTS M 28 and OWTS M 60



**OWTS M 28**



**OWTS M 60**



## Partial discharge diagnosis – OWTS M 28

Max. output voltage	28 kV peak / 20 kV rms
Coil resistance	app. 20 Ohm
Max. oscillating current	100 A
Frequency range DAC	50 Hz / 800 Hz
Capacitance range	0,05 $\mu$ F – 2 $\mu$ F
HV charging current	10 mA
PD measuring range	1 pC ... 100 nC
PD measurement bandwidth	acc. to IEC 60270
PD location bandwidth	150 kHz ... 45 MHz , wide range automatic bandwidth selection for short
Accuracy of PD localisation	1 % of cable length, (min. 3m)
Tan delta range	0,1 % ... 5%
Weight, size in mm	Unit 1: 55 kg, $\Lambda$ E: 600, H: 550
Embedded controler	Celeron M, XPE, Flashdisc 512 MB
RAM	512 MB
USB Port	integrated V.2.0
Protocoll feature	integrated
HV Switch	LTT
Data acquisition unit	Integrated DAQ / embedded controller
Operation control	W LAN link to embedded controller 802.11a, optional optical link (100 Fx)
Calibration mode	Automatic / manual
TDR joint location	Integrated Part of calibration mode
power supply	115 V / 230 V 50/60 Hz wide range
User interface	Remote client (Notebook or Tablet PC)
HV source	integrated







## Partial discharge diagnosis – OWTS M 60

Max. output voltage	60 kV peak / 42 kV rms
Coil	app. 1,6 H / 40 Ohms
Max. oscillating current	150 A
Frequency range DAC	50 Hz / 800 Hz
Capacitance range	0,05 $\mu$ F – 2 $\mu$ F
HV charging current	7 mA
PD measuring range	1 pC ... 100 nC
PD measurement bandwidth	acc. to IEC 60270
PD location bandwidth	150 kHz ... 45 MHz , wide range, automatic bandwidth selection for short and long range
Accuracy of PD localisation	1 % of cable length, (min. 3m)
Tan delta range	0,1 % ... 5%
Weight, size in mm	Unit 1: 80 kg, $\varnothing$ : 650, H: 1100
Embedded controler	Celeron M, XPE, Flashdisc 512 MB
RAM	512 MB
USB Port	integrated V.2.0
Protocoll feature	integrated
HV Switch	LTT
Data acquisition unit	Integrated DAQ / embedded controller
Operation control	W LAN link to embedded controller 802.11a, optional optical link (100 Fx)
Calibration mode	Automatic / manual
TDR joint location	Integrated Part of calibration mode
power supply	115 V / 230 V 50/60 Hz wide range
User interface	Remote client (Notebook or Tablet PC)
HV source	integrated





## Partial discharge diagnosis – OWTS HV 150 kV



Weight: 300kg  
Supply voltage: 220V  
Max. load at 150kV: 13 $\mu$ F  
Output: DAC voltage 150kV (20 Hz - 500 Hz)  
Test object: power cables: 100m -20km

Shipping boxes, volume 10 m<sup>3</sup>





## Partial discharge diagnosis – OWTS HV 150 kV

**Maximum test voltages of a 150kV test system**

Network voltage [kV]	OWTS HV 150 [ $\times U_0$ ]
50	3.6
66	2.7
110	1.6
132	1.4
150	1.2

**Examples of typical damped ac voltage frequencies for different lengths of two typical 150kV power cables**

Length [km]	XLPE (C=154pF/m) [Hz]	Oil filled (C=373pF/m) [Hz]
0.25	300	194
0.5	213	137
1	151	97
2	107	69
4	76	49
8	53	34
16	38	24
20	34	22

**Technical parameters system**

Max. DAC output voltage	150 kV <sub>eff</sub> / 106kV <sub>peak</sub>
DAC frequency range	20 Hz ... 500 Hz
Test object capacitance range	0,025 $\mu$ F ... 13 $\mu$ F
HV charging current	10 mA
PD measuring range	1 pC ... 100 nC
PD detection	acc. to IEC 60270
Bandwidth for PD-localization	150 kHz ... 45 MHz
Dissipation factor	0,1 % ... 10 %
Power supply	115/230 V 50 / 60 Hz
Weight	app. 300 kg

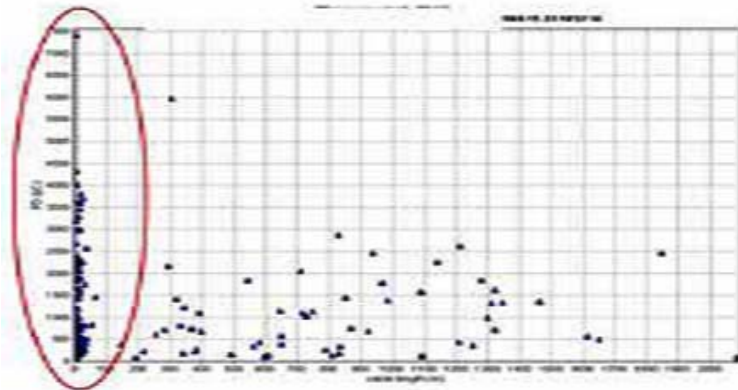
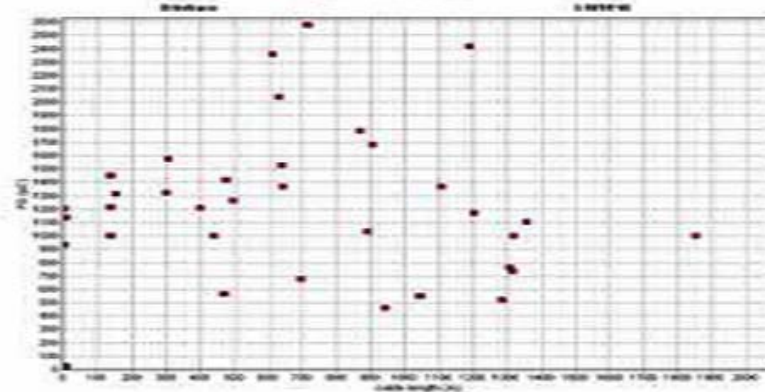
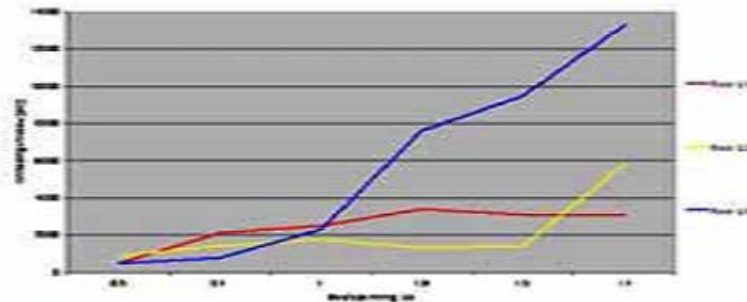




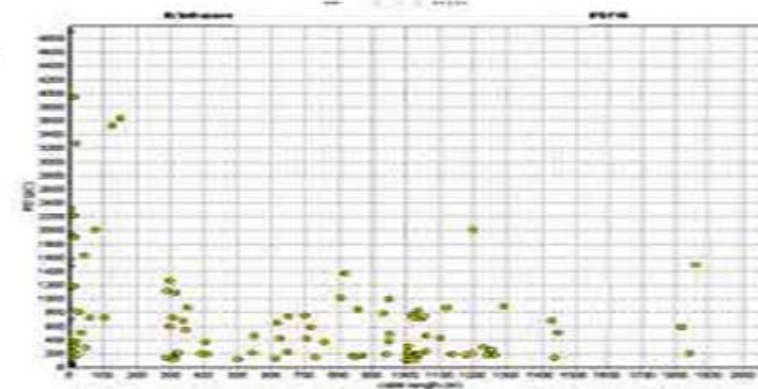
## Partial discharge diagnosis – OWTS HV 150 kV

Additionally with HV-cables the dielectric losses ( $\Delta \tan \delta$ ) becomes a very powerful tool to asses the condition of the cable as well.

PDIV L1, L2, L3:  $0.7 \times U_0$   
@  $1.0 \times U_0$   
PD L1: 2500pC  
PD L2: 1780pC  
PD L3: 2300pC



L2





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## Partial discharge diagnosis – OWTS HV 250 kV



Weight: 300kg  
Supply voltage: 220V  
Max. load at 250kV: 8 $\mu$ F  
Output: DAC voltage 250kV (50 Hz - 500 Hz)  
Test object: power cables: 100m -20km



## Partial discharge diagnosis – Applicability of OWTS

**The OWTS can be used for several purposes:**

1. After-laying test/ commissioning test for newly installed cables at  $2U_0$ . This to check poor workmanship.
2. After repairment test (Quality control), also to test bad workmanship e.g. external contractors.
3. Gain information about the present state of the cable, joints and end-terminations.
4. When performing repetitive measurements e.g. after each year, the condition of the cable can be monitored.





## Partial discharge diagnosis – OWTS voltage table

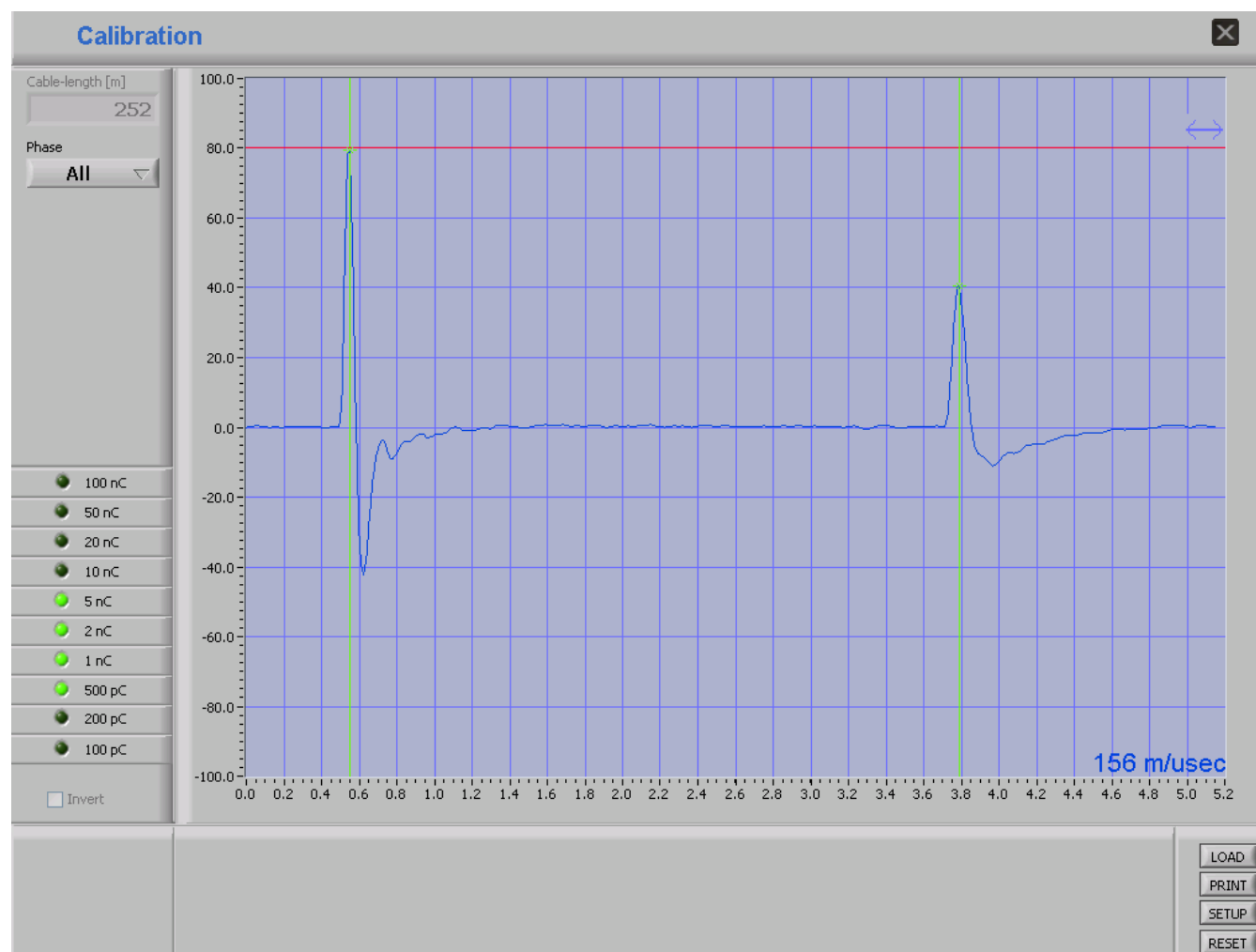
Voltage		Test at 1,2 U <sub>0</sub>		Test at 1,7 U <sub>0</sub>		Test at 2 U <sub>0</sub>		Maximum Test Voltage Level (rms) @ U <sub>0</sub>			
U	U <sub>0</sub>	RMS	Peak	RMS	Peak	RMS	Peak	OWTS M 28	OWTS M 60	OWTS 150	OWTS 250
kV	kV	kV	kV	kV	kV	kV	kV	x U <sub>0</sub>	x U <sub>0</sub>	x U <sub>0</sub>	x U <sub>0</sub>
10	5,8	6,9	9,8	9,8	13,9	11,5	16,3	3,4			
11	6,4	7,6	10,8	10,8	15,3	12,7	18,0	3,1	6,7		
15	8,7	10,4	14,7	14,7	20,8	17,3	24,5	2,3	4,9		
20	11,5	13,9	19,6	19,6	27,8	23,1	32,7	1,7	3,7		
22	12,7	15,2	21,6	21,6	30,5	25,4	35,9	1,6	3,3		
25	14,4	17,3	24,5	24,5	34,7	28,9	40,8	1,4	2,9		
30	17,3	20,8	29,4	29,4	41,6	34,6	49,0	1,1	2,4	6,1	
33	19,1	22,9	32,3	32,4	45,8	38,1	53,9	1,0	2,2	5,6	
36	20,8	24,9	35,3	35,3	50,0	41,6	58,8	1,0	2,0	5,1	
45	26,0	31,2	44,1	44,2	62,5	52,0	73,5		1,6	4,1	6,8
66	38,1	45,7	64,7	64,8	91,6	76,2	107,8		1,1	2,8	4,6
110	63,5	76,2	107,8	108,0	152,7	127,0	179,6			1,7	2,8
132	76,2	91,5	129,3	129,6	183,2	152,4	215,6			1,4	2,3
150	86,6	103,9	147,0	147,2	208,2	173,2	245,0			1,2	2,0
220	127,0	152,4	215,6	215,9	305,4	254,0	359,3				1,4
330	190,5	228,6	323,3	323,9	458,1	381,1	538,9				0,9
380	219,4	263,3	372,3	373,0	527,5	438,8	620,5				



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## Advanced features OWTS M series

Fully automatic  
calibration function

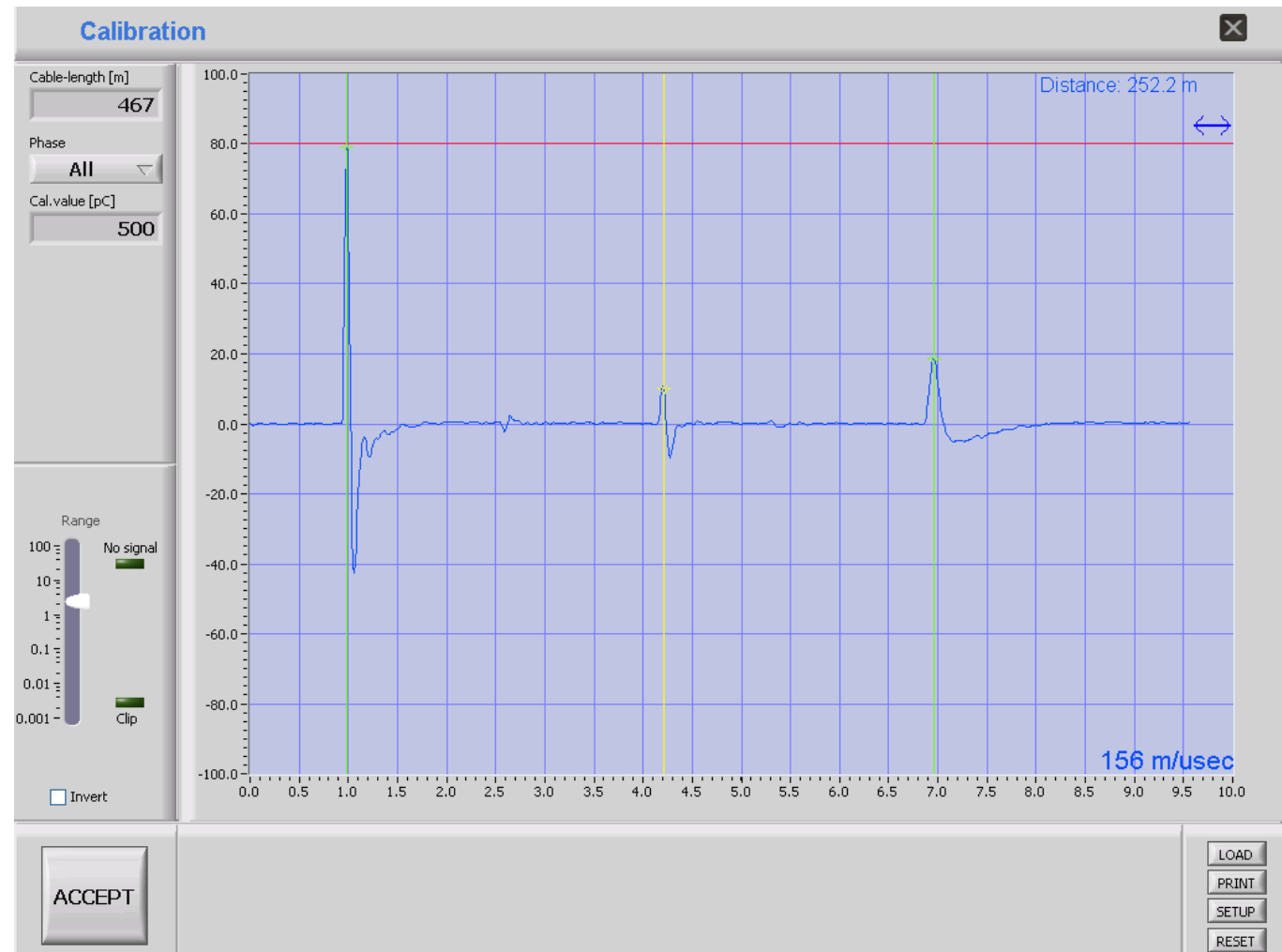




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## Advanced features OWTS M series

### Localisation of joints in calibration mode

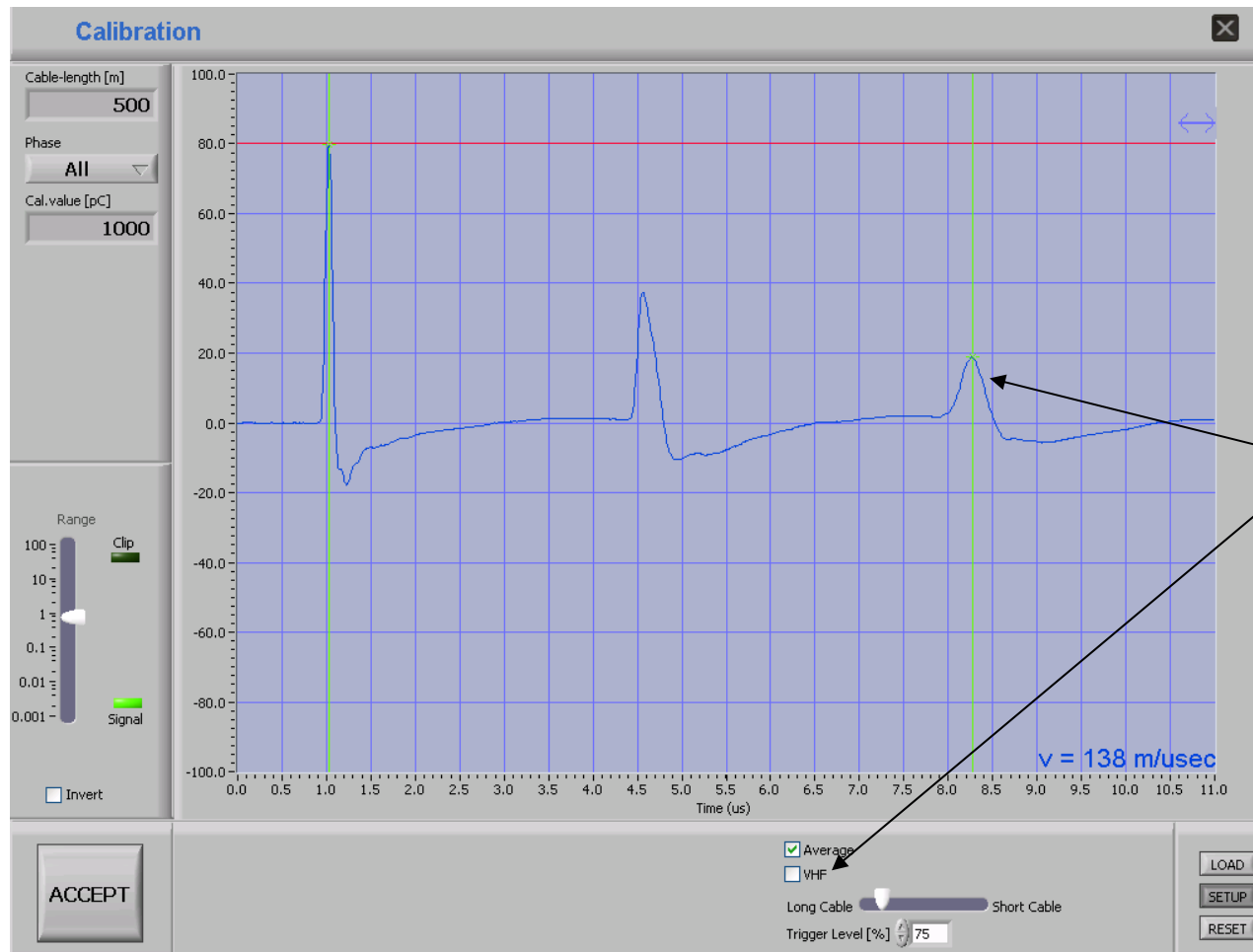






## Advanced features OWTS M series

The frequency dynamic of the PD quadripole will be adopted for higher frequencies; this feature is useful for short cable lengths or if the PD activity has been observed at the location close to far cable end.



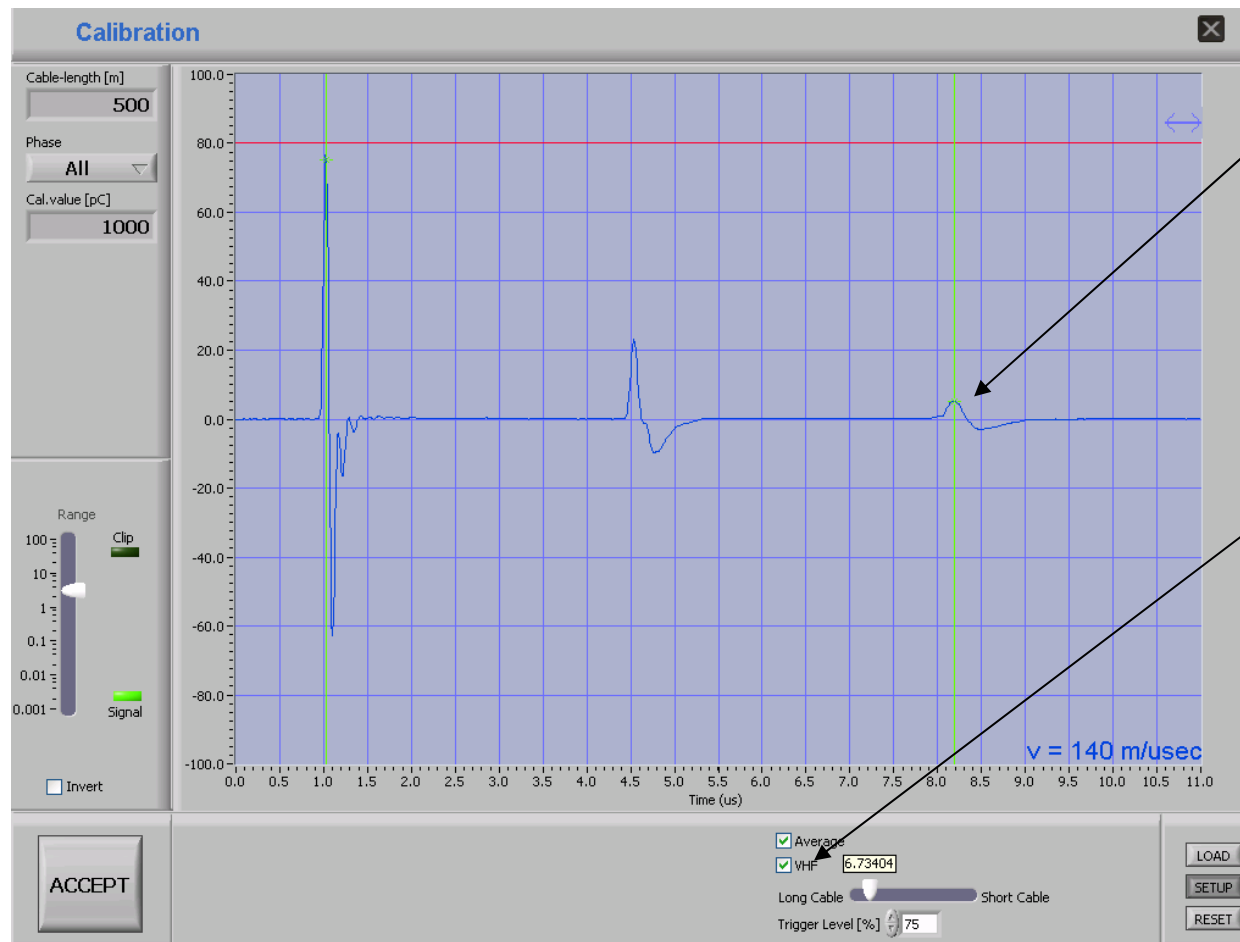
Bandwidth adaptation results in better signal to noise ratio and clearly visible reflections of the PD.



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## Advanced features OWTS M series

Adaptation of the quadripole in “high resolution VHF-mode” for PD-fault location on XLPE cables till 1000m and PILC cables till 500m. Result precise fault location, also in close distance of end-termination!!!!



High-frequent signals will be highly attenuated therefore the VHF function is only applicable on short cables.

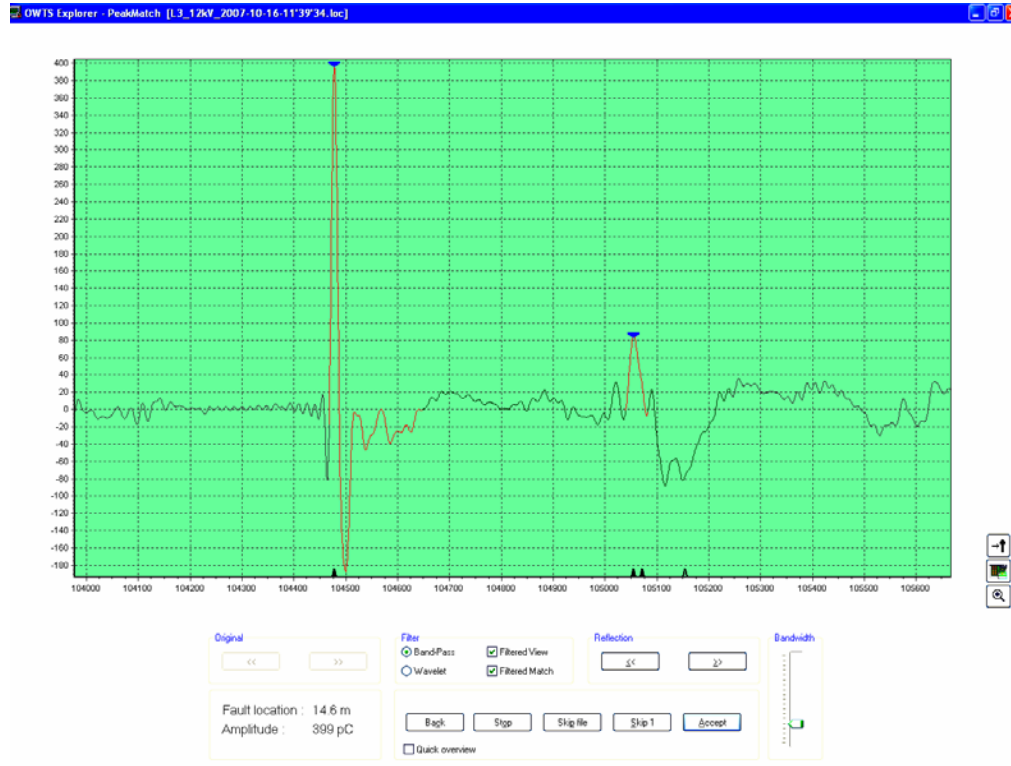
VHF-mode (7MHz to 50 MHz) activated.



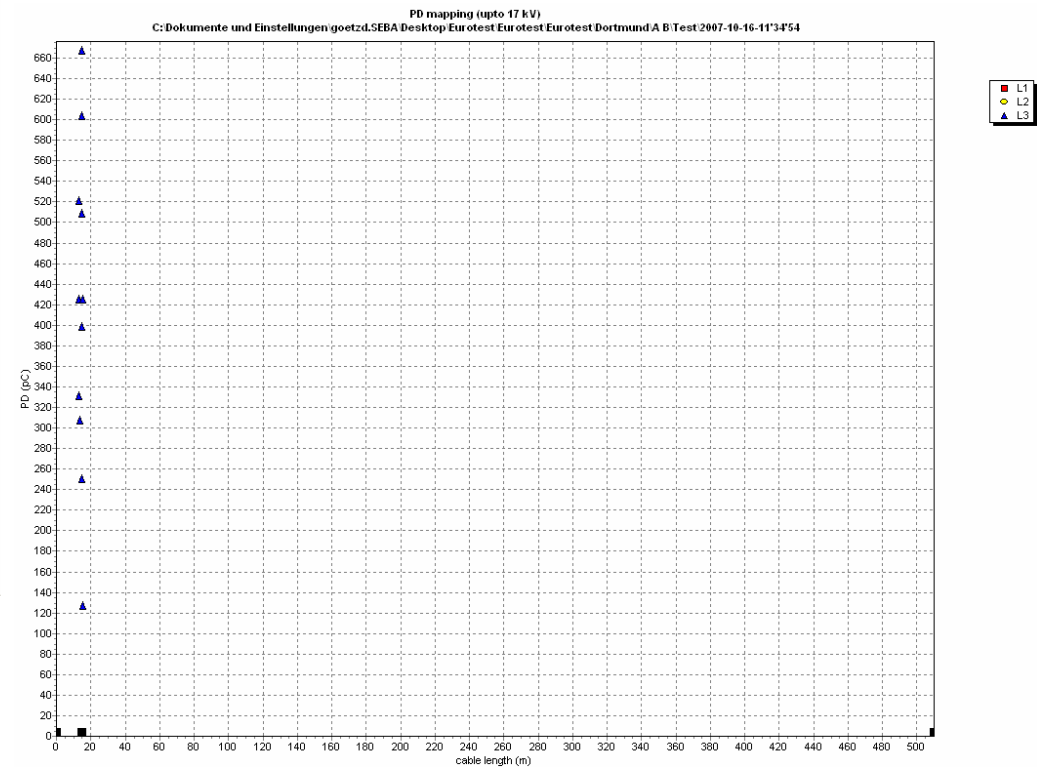
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## Advanced features OWTS M series

### PD-fault 15m from the near end-termination



PD fault close to near end termination.

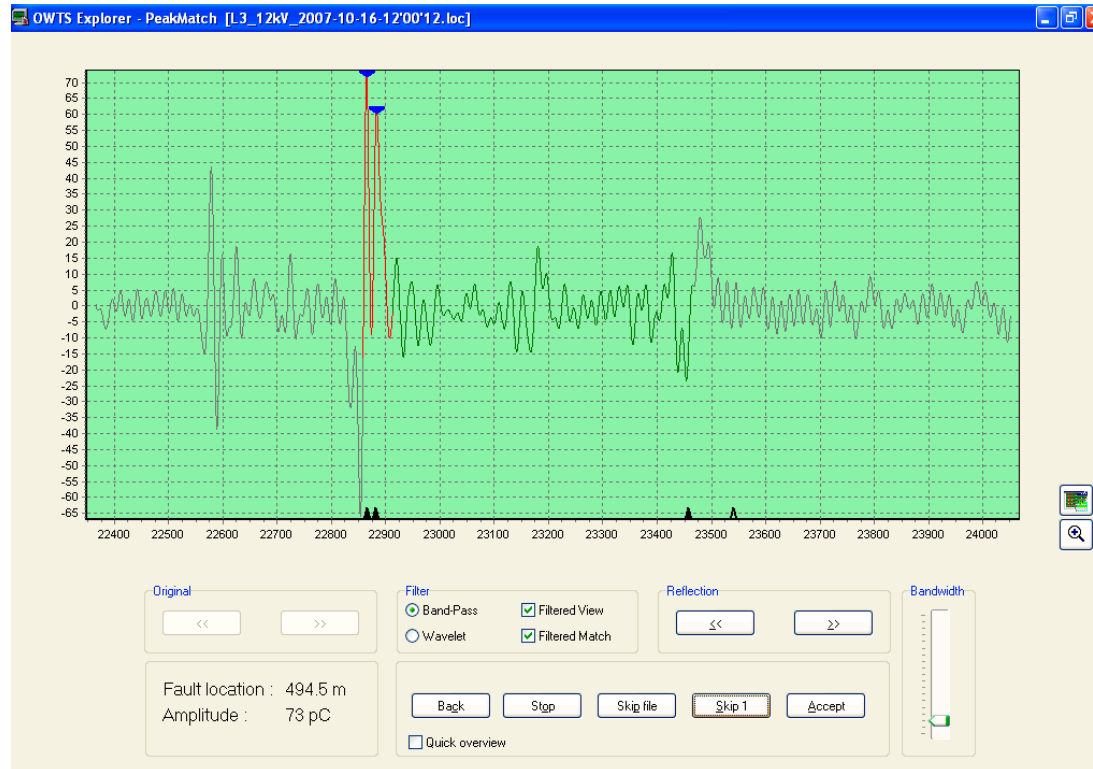




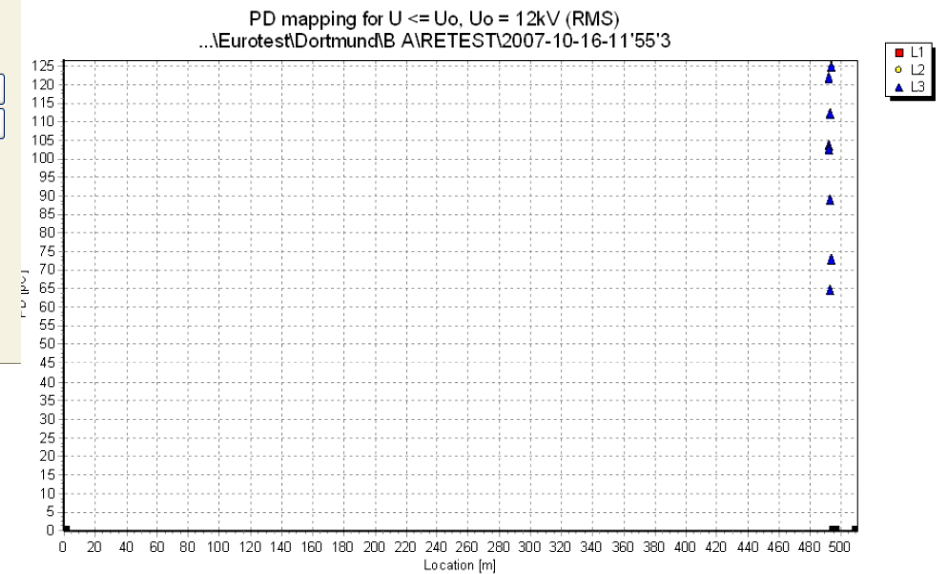
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## Advanced features OWTS M series

### PD-fault 15m from the remote end-termination



PD fault close to remote end termination.





## Partial discharge diagnosis – Trending limits MV-Cables

Cable Element	Type	Trend / Limit
Insulation	Paper	up to 10.000 pC
	PE /XLPE	< 20 pC
Joints	Oil Insulation	> 10.000 pC
	Oil /Resin Insulation	5.000 pC
	Silicone / EPR Insulation	500 to 1.000 pC
Terminations	Oil Termination	6.000 pC
	dry Termination	3.500 pC
	Shrink-/ Slip-on Terminations	250 pC



Source : Noun NL ; Statistic from Nuon Alkmaar



## Partial discharge diagnosis – Trending limits HV-Cables

HV power cables condition assessment knowledge rules for on-site PD and  $\tan \delta$  diagnosis.

Condition Category	PD [pC]	$\tan \delta$ @ $U_o$ [%]	Advise
<b>A</b>	$\leq 250$	$\leq 0.3$	Condition o.k.
<b>B</b>	$\leq 1000$	$\leq 0.5$	Condition o.k.
<b>C</b>	$\leq 1000$ or $\leq 5000$ and no local PD concentrations	$\geq 0.5$ and $\leq 0.8$	Follow trend by inspections
<b>D</b>	$\leq 1000$ and local PD concentrations	$\geq 0.8$	Follow trend by inspections Repair on PD location
<b>E</b>	$\geq 5000$ and no local PD concentrations	$>> 0.8$	Cable replacement

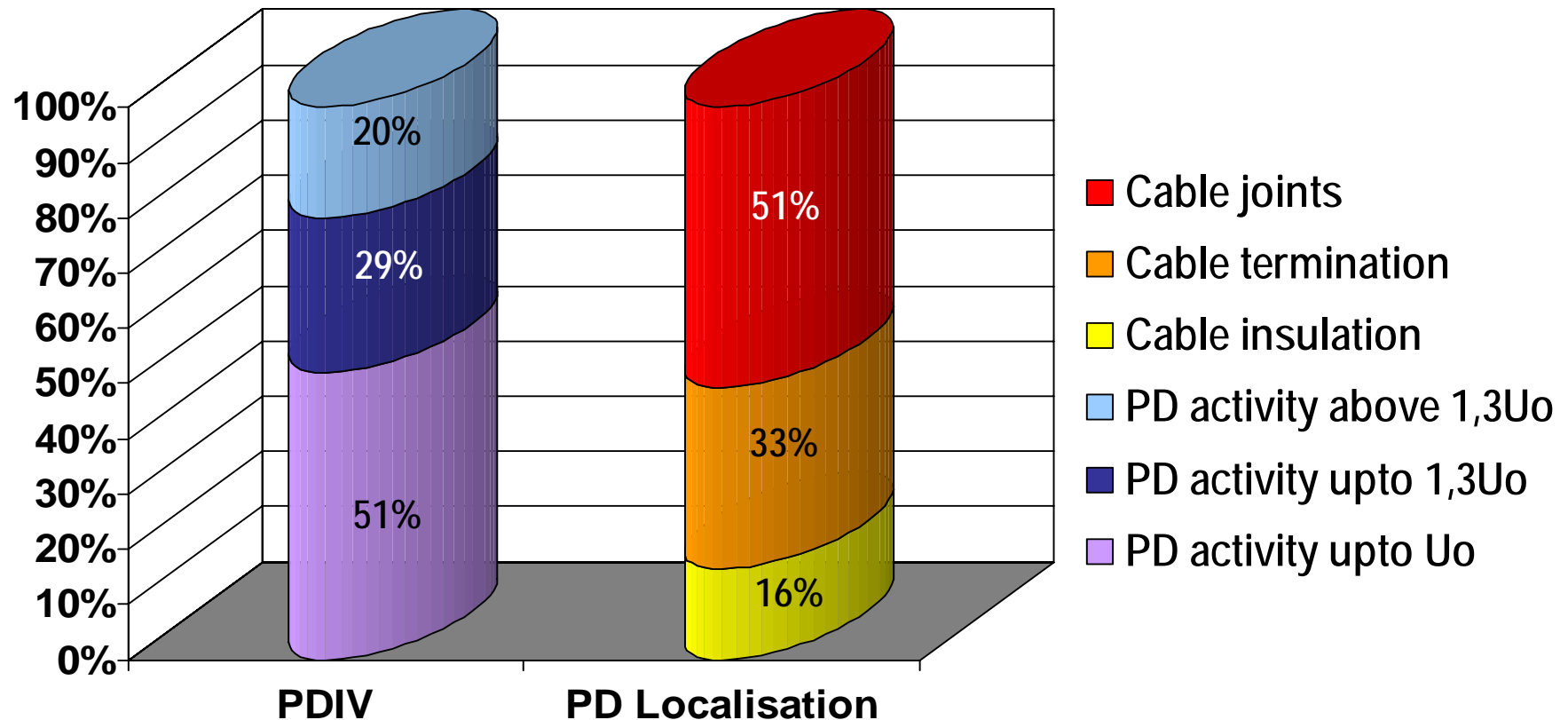
Source : Delft University of Technology





## Partial discharge diagnosis – Trending limits

*Experiences PDIV and PD locations in PILC*

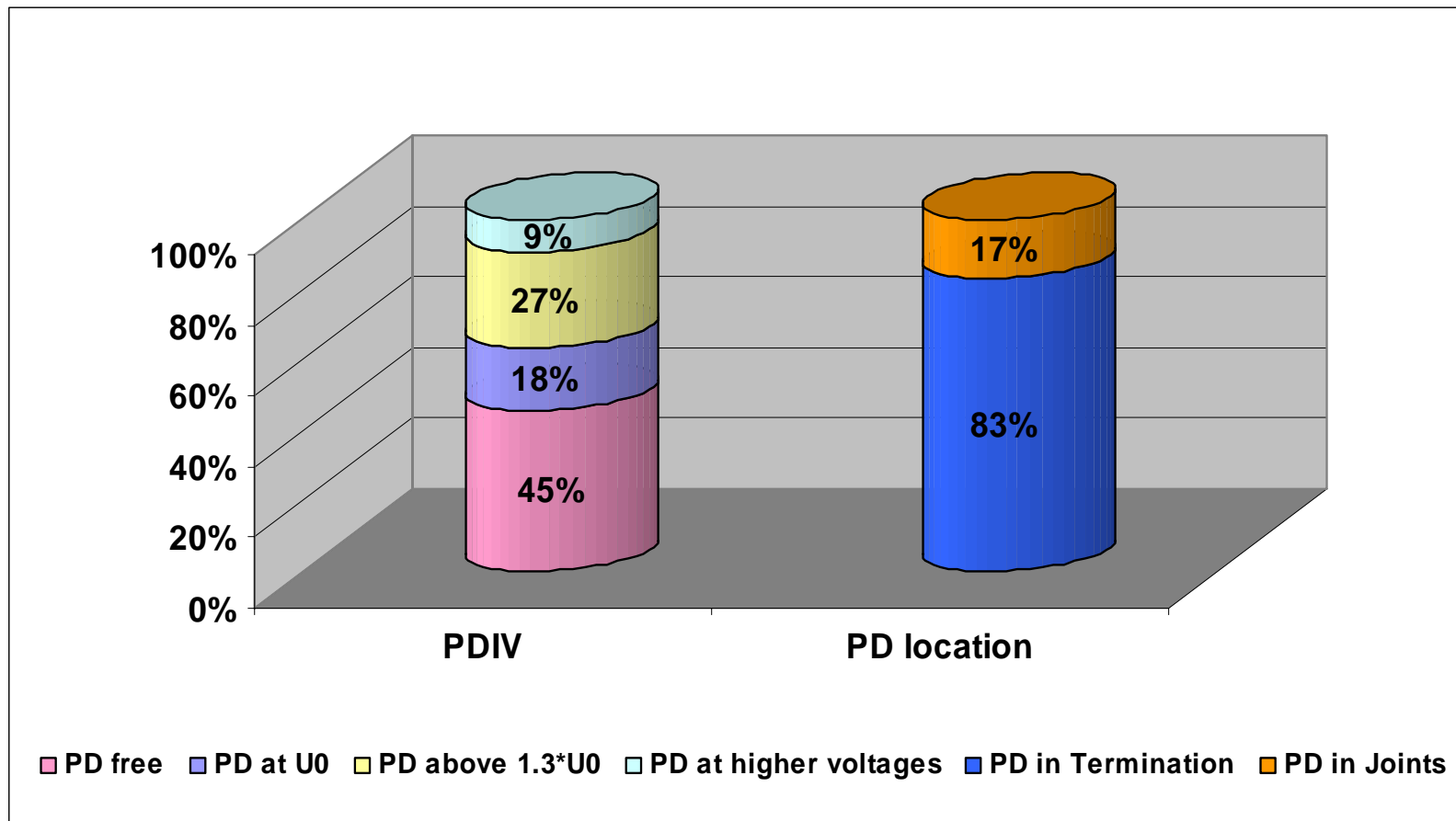


Source : Noun NL ; Statistic from Nuon Alkmaar



## Partial discharge diagnosis – Trending limits

*Experiences PDIV and PD locations in XLPE cables*



Source : Noun NL ; Statistic from Nuon Alkmaar



## Field results

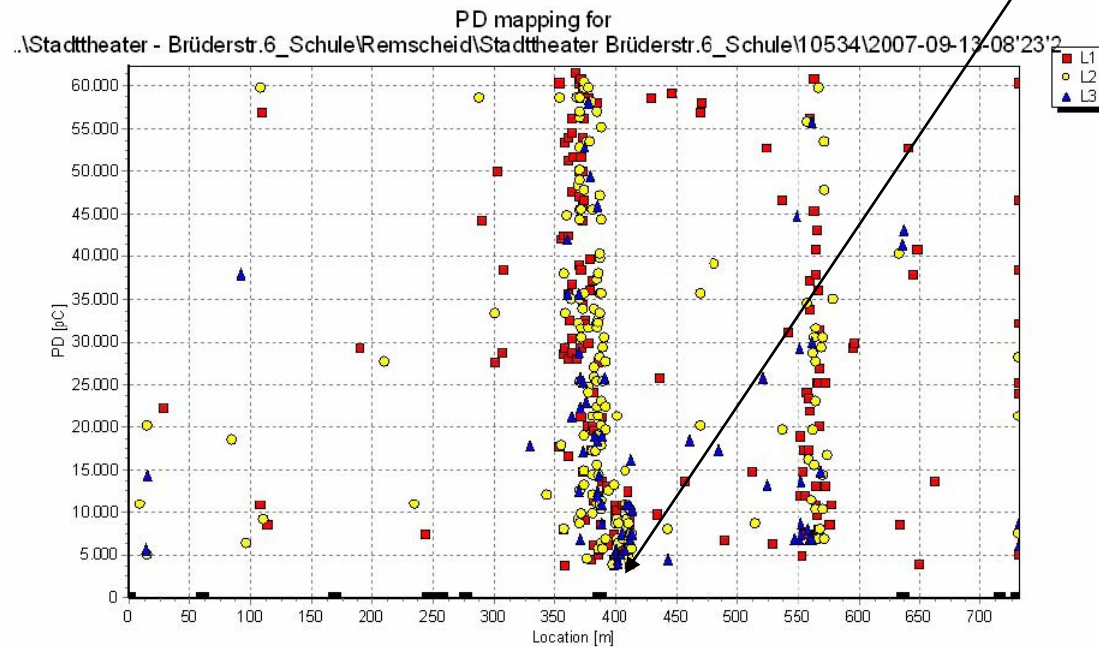
### Example 5

#### OWTS MEASUREMENT REPORT

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Date Donnerstag, 13. September 2007 08:23  
Engineer Vos  
Location Remscheid  
Cable from Stadttheater to Brüderstr.6\_Schule  
CableSection 10534 Year 0  
Phase to Ground Voltage 6 kV (RMS) Length 732 m

Transition joint with PDIV at 2 kV.

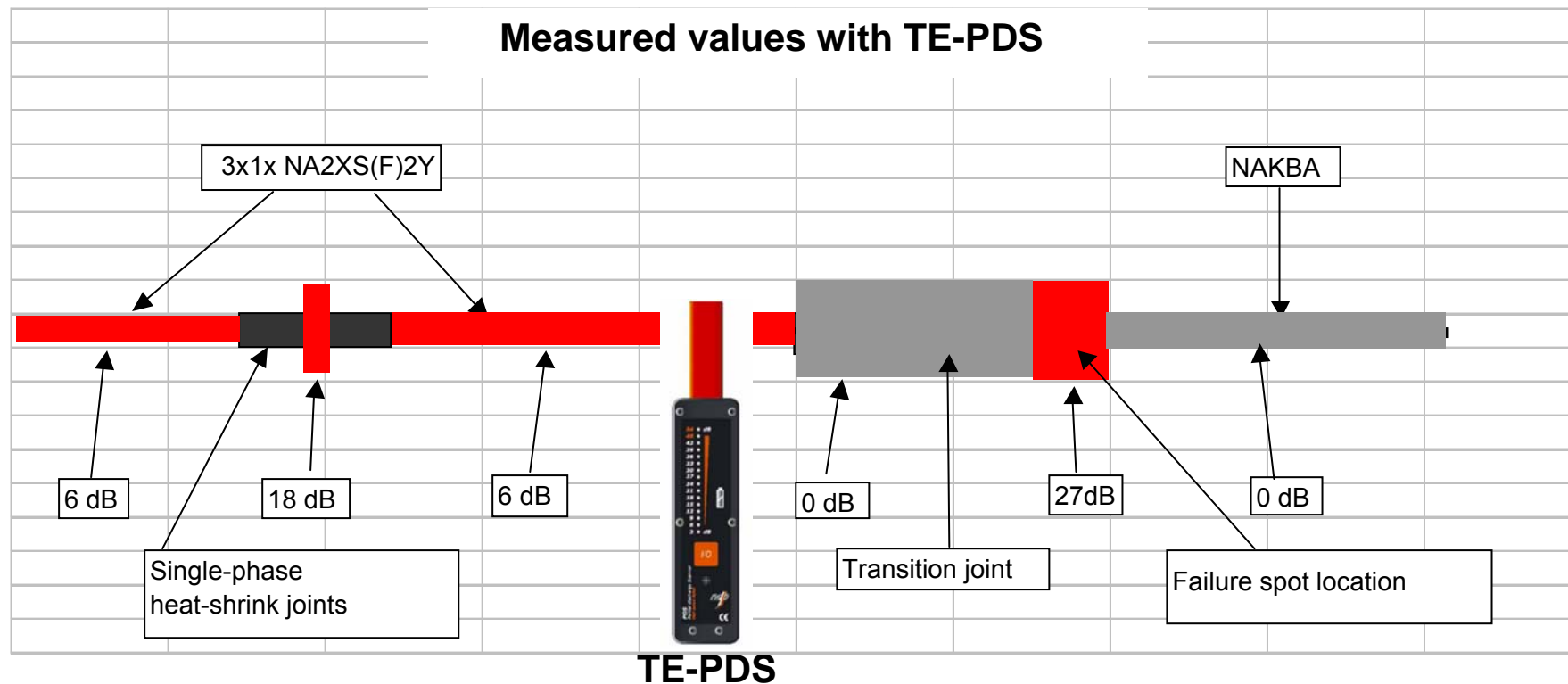




## Field results

### Example 5

Pinpointing with TE PDS on exposed cable (at operating voltage) clearly showed discharges in the transition joint.



The high PD pulses are coupled through the armour of the joint.



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## Field results

### Example 5







## Field results

### Example 5



#### **Assembling failure:**

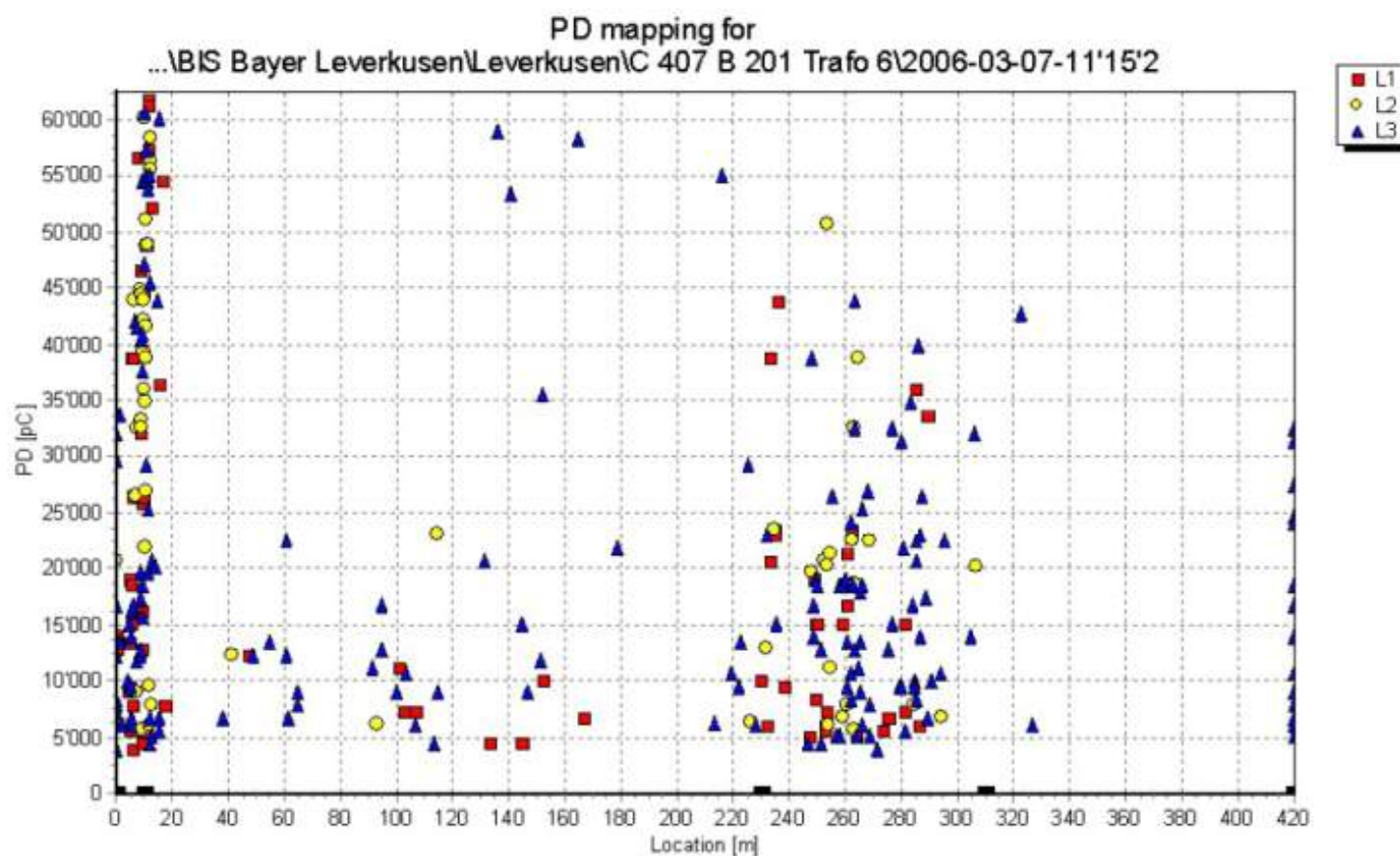
forgotten to remove the assisting bondage, this bondage distorted the field grading of the joint and caused PD.





## Field results

### Example 11



PD in transition joint XLPE/ PILC, PD-level @  $1.7U_0$  up to 60.000 pC.



## Field results

### Example 11



1. Yellow mastic-tape bridges over insulation distance between main conductor connector and insulation shield on PILC side.
2. Uncompleted shrinking of insulation-tube.



## Field results

### Example 19

#### OWTS MEASUREMENT REPORT

Date: Mittwoch, 19. Juli 2006 07:45  
 Engineer: Kamenka  
 Location: Ingolstadt  
 Cable from: Pumpwerk Uns. to Unsernherrnstr.28  
 CableSection: 44 Year: 1960  
 Phase to Ground Voltage: 12 kV (RMS) Length: 1714 m

#### Cable W5 from Pumpwerk Uns to Unsernherrnstr 28

Pumpwerk Uns		luftisoliert
Unsernherrnstr 28		SF6
L1,L2,L3:		
0 m	Termination	Oel EV Ka Dr
	Cablepart 44 m	NEKBA 3x95
44 m	Joint	Ue-Tyco Schrumpf
	Cablepart 661 m	NA2XS(F)2Y
705 m	Joint	Tyco Schrumpf
	Cablepart 533 m	NA2XS(F)2Y
1238 m	Joint	Tyco Schrumpf
	Cablepart 476 m	NA2XS(F)2Y
1714 m	Termination	Elast Schiebe

	L1	L2	L3
GroundNoise [pC]	12	12	12
PDIV [kV RMS]	15.6	16.8	18.0
PDEV [kV RMS]	12.9	-	12.5
PDmax [pC] (PDIV)	299	339	384
PDlevel [pC] (PDIV)	257	286	311
PDmax [pC] (Uo)	241	215	258
PDlevel [pC] (Uo)	202	194	232
PDmax [pC] (1.7*Uo)	1056	582	391
PDlevel [pC] (1.7*Uo)	701	389	339
PDmax [pC] (2*Uo)	-	-	-
PDlevel [pC] (2*Uo)	-	-	-
Capacitance [uF]	0.439	0.443	0.446
Frequency [Hz]	303.03	305.34	298.51
Diel. Losses	1.11E-3	1.05E-3	1.03E-3

#### PD measurement on mixed cable.

Discharges in XLPE connection joints at 700 m and 1238 m.

PD-level @  $U_0$  app. 1.100 pC.

After replacement of both joints PD level @  $U_0$  ca. 200 pC (located in the PILC part of the cable).





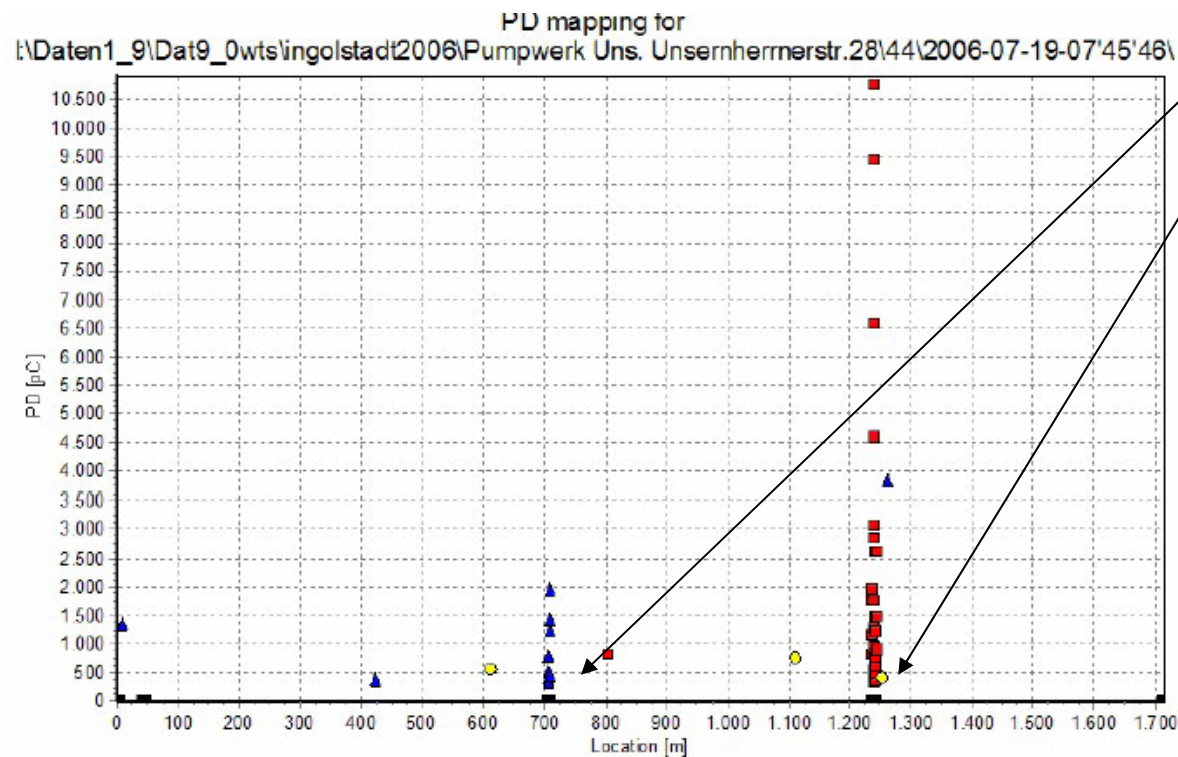
## Field results

### Example 19

#### OWTS MEASUREMENT REPORT

sebaKMT

Date: Mittwoch, 19. Juli 2006 07:45  
Engineer: Kamenka  
Location: Ingolstadt  
Cable from: Pumpwerk Uns. to Unsernherrnerstr.28  
CableSection: 44 Year: 1960  
Phase to Ground Voltage: 12 kV (RMS) Length: 1714 m



PD-level in connection joints  
@  $U_0$  of 1.100 pC.



## Field results

### Example 19

#### OWTS MEASUREMENT REPORT

sebaKMT

Date Thursday, April 26, 2007 1:36 AM

Engineer Kamenka

Location Ingolstadt

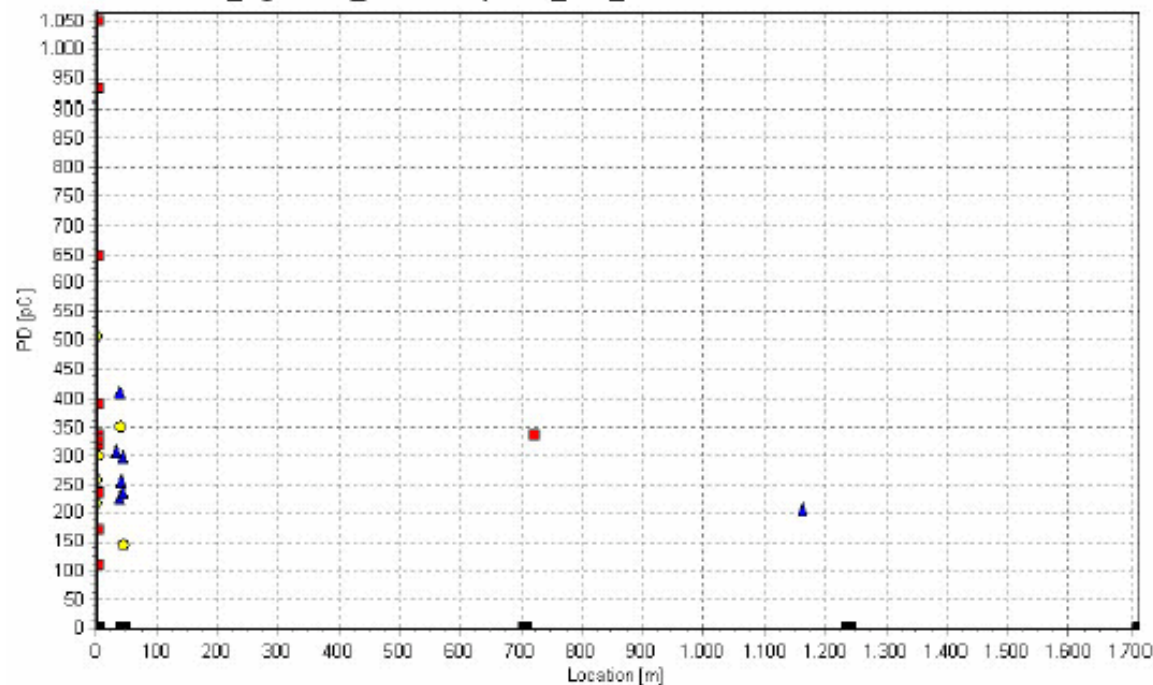
Cable from Pumpwerk Uns to Unsernhernstr 28

CableSection W5 Year 1960

Phase to Ground Voltage 12 kV (RMS) Length 1714 m

PD mapping for

H:\OWTS\_Ingolstadt\_2007\Pumpwerk\_Uns\_Unserhermstr\2007-04-26-11'36'31\



After connection joints have been replaced a repeated measurement has been performed one year later on, now the discharge level is only up to 200 pC and only located in the PILC part of the cable.







## Partial Discharge Diagnosis – Pin-pointing

### **Situation:**

Because PD's are not complete breakdowns it is not possible to detect the PD location with conventional fault locating methods.

Also PD's are not detectable above ground!!

### **Assignment:**

Just like fault locating, precise pin-pointing is desired.

How do I pin-point the PD spot without damaging the cable????

### **Solutions:**

- Pin-pointing by using the PD-loc;
- Pin-pointing by using audio-frequency.



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## Partial Discharge Diagnosis – Pin-pointing

PD-Loc

Teleflex  
T30-E-PD



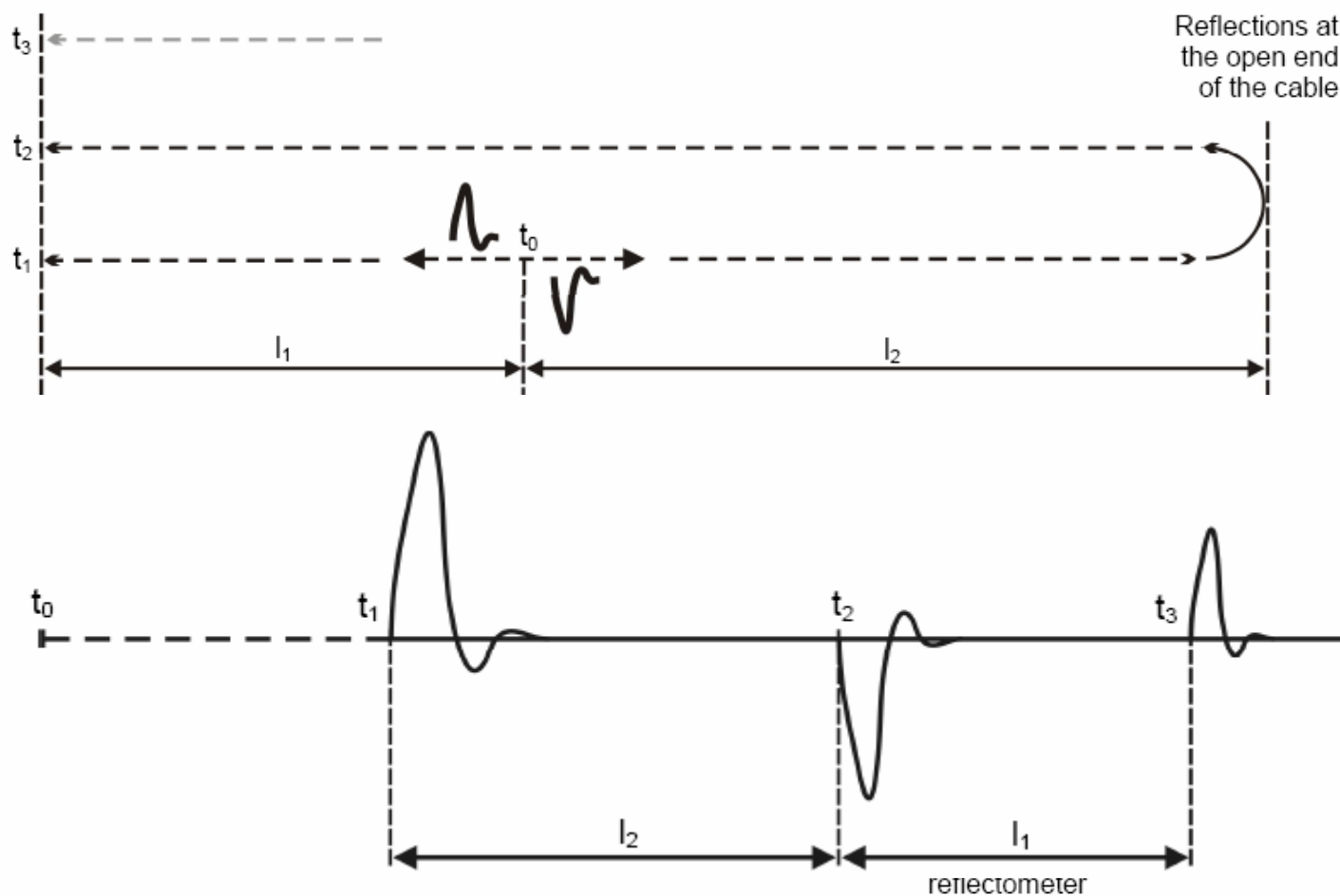
Impulse  
transmitter



## Partial Discharge Diagnosis – Pin-pointing

### PD-Loc

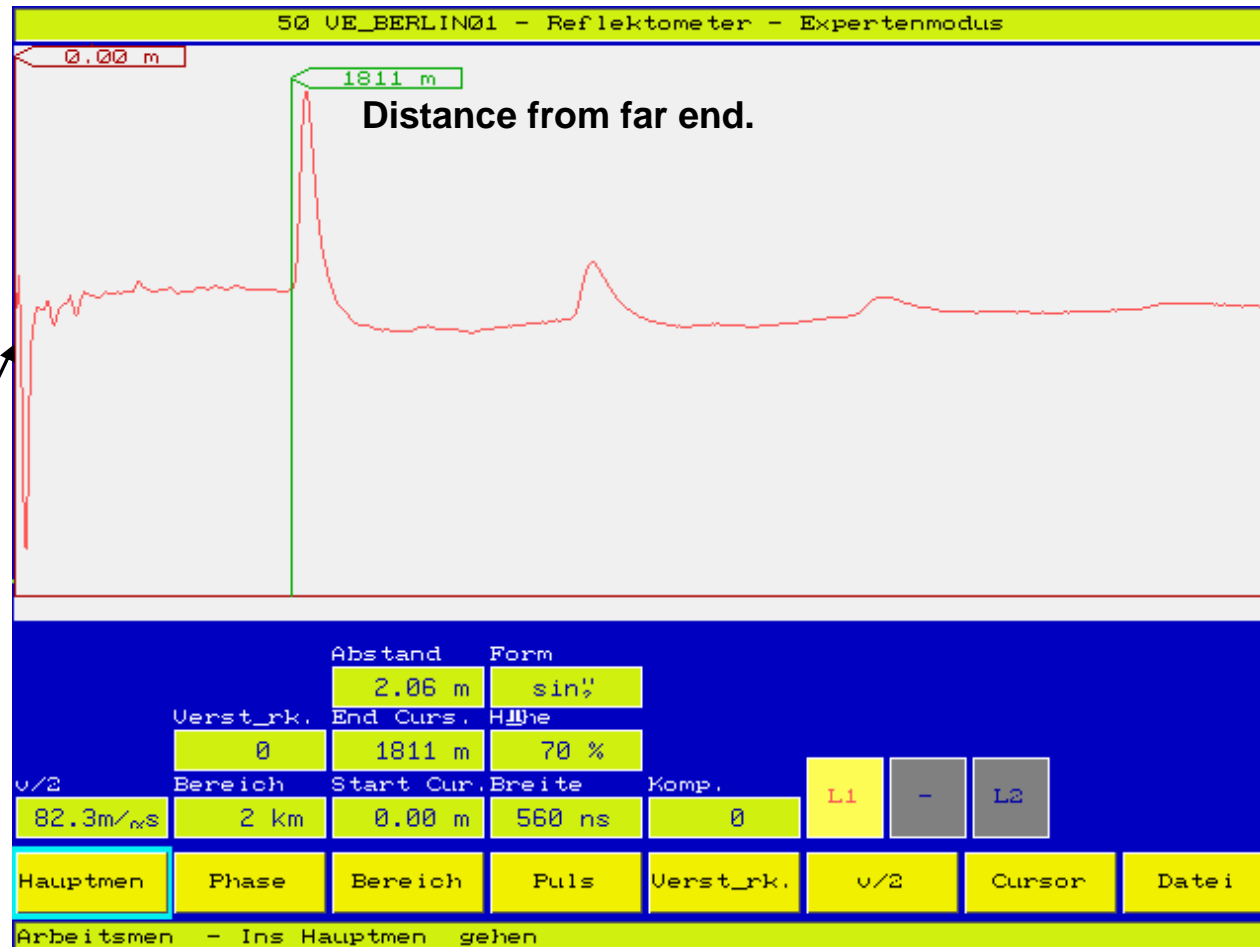
Pulses / reflections  
arriving at the  
reflectometer





# Partial Discharge Diagnosis – Pin-pointing

PD-Loc





## Partial Discharge Diagnosis – Pin-pointing

PD-Loc

Polarity of first pulse depending on direction of sensor.





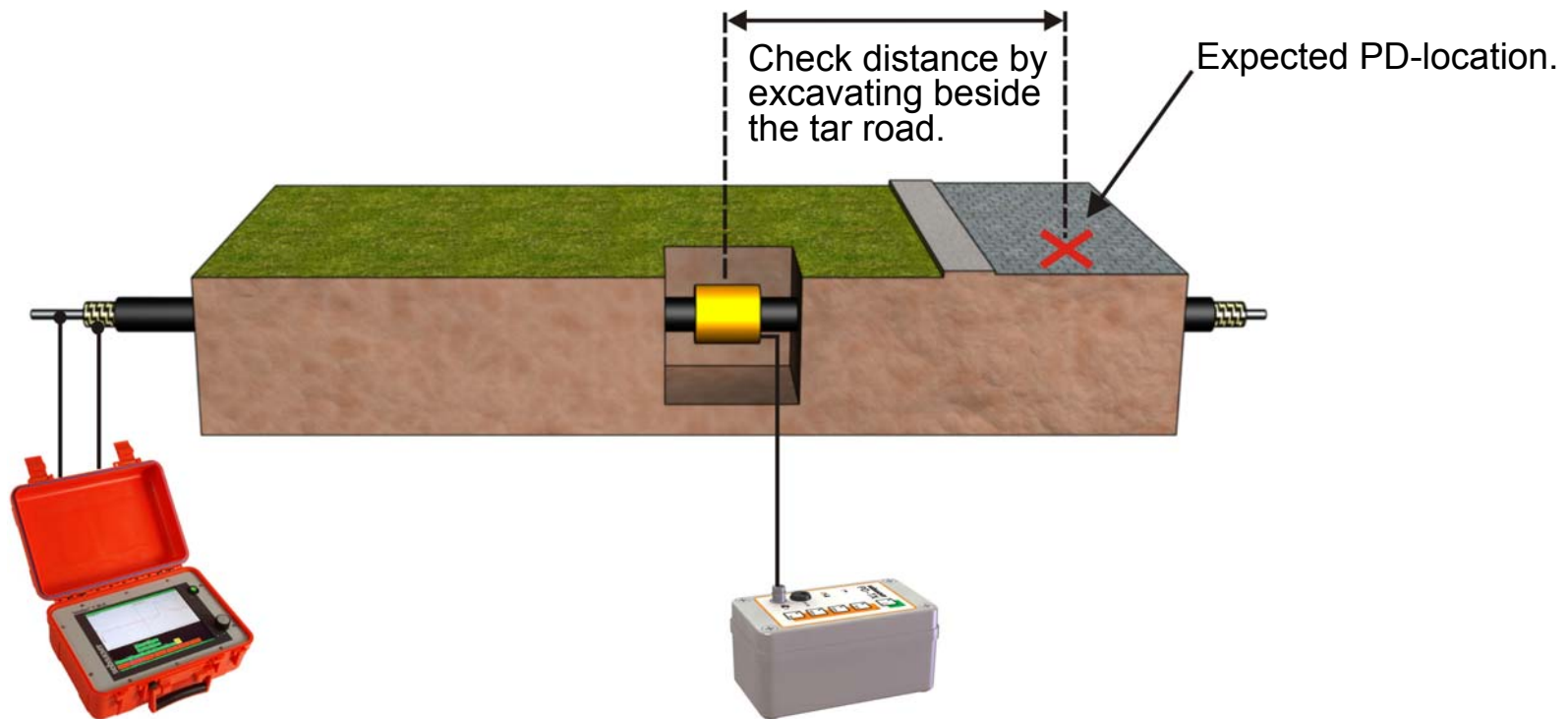


## Partial Discharge Diagnosis – Pin-pointing

### PD-Loc

#### Practical example:

Save costs and time by leaving the tar road untouched.





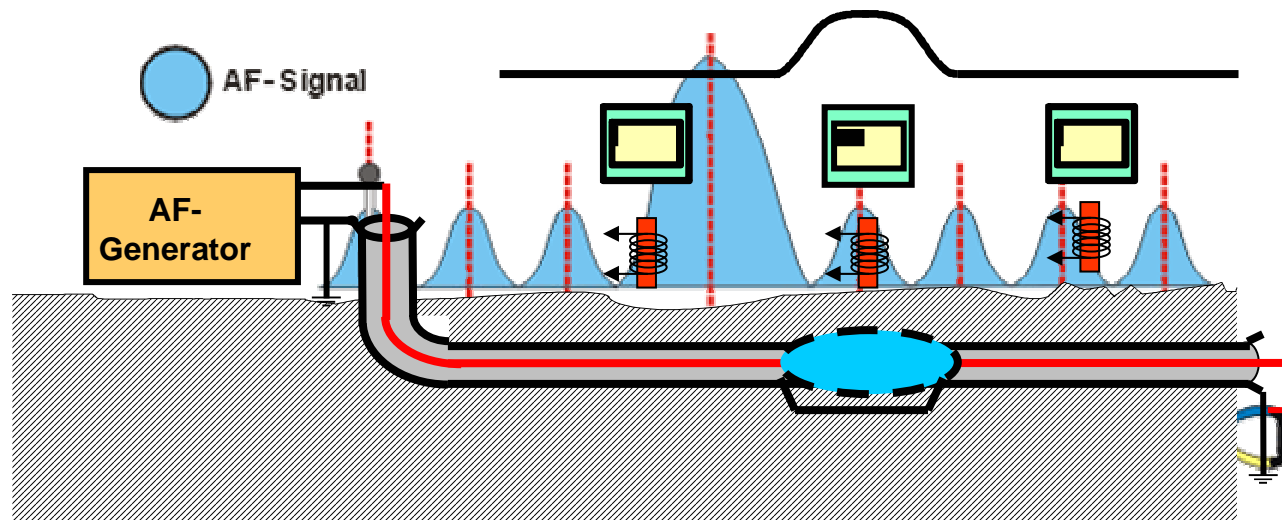
## Partial Discharge Diagnosis – Pin-pointing

### Audio-frequency

The other possibility is using the audio-frequency methods:

- Twisted-field method in case of PILC or 3-core XLPE cables;
- Maximum amplitude method in case of 1-core cables with unshielded joints.

Since most of the PD-spots are in joints the exact location can be found, when the PD-spot is not in the joint then find the closest joint near the PD-spot and measure back.





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[www.sebakmt.com/](http://www.sebakmt.com/)

